

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2517094

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: JUSTIN GARRETT
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26310-00 6. County: WELD
7. Well Name: MOSER H Well Number: 34-21
8. Location: QtrQtr: SEnw Section: 34 Township: 3N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>10/29/2007</u>	Date of First Production this formation: <u>02/07/2008</u>
Perforations Top: <u>6919</u> Bottom: <u>6935</u>	No. Holes: <u>64</u> Hole size: <u>41/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
THE CODELL IS PRODUCING THROUGH CAST IRON FLOW THROUGH PLUGS. FRAC'D CODELL W/ 1178352 GALS SILVERSTRIM WITH 270720 LBS OTTAWA SAND.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/08/2007 Date of First Production this formation: 02/07/2008

Perforations Top: 6919 Bottom: 7141 No. Holes: 120 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

CODELL & NIOBRARA ARE COMMINGLED.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/22/2008 Hours: 24 Bbls oil: 54 Mcf Gas: 273 Bbls H2O: 10

Calculated 24 hour rate: Bbls oil: 54 Mcf Gas: 273 Bbls H2O: 10 GOR: 5056

Test Method: FLOWING Casing PSI: 400 Tubing PSI: 0 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1364 API Gravity Oil: 54

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 11/08/2007 Date of First Production this formation: 02/07/2008

Perforations Top: 7127 Bottom: 7141 No. Holes: 56 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D NIOBRARA W/ 254772 GALS SILVERSTIM AND SLICKWATER WITH 247800 LBS.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JUSTIN GARRETT

Title: REGULATORY SPECIALIST Date: 8/25/2010 Email: JDGARRETT@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/14/2010

Attachment Check List

Att Doc Num	Name
2517094	FORM 5A SUBMITTED
2517095	OTHER

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)