

FIELD RECEIPT NO. 1001637505

## BJ Services Company



CUSTOMER		EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO.		A10011249082		PURCHASE ORDER NO.		CUSTOMER NUMBER		20023075 - 00201580		INVOICE NUMBER			
MAIL		STREET OR BOX NUMBER		CITY		Denver		STATE		Colorado		ZIP CODE		80202			
INVOICE TO :		370 17th Street Suite 1700		WELL API NO:		05123313930000		WELL TYPE :		New Well							
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES REPRESENTATIVE				WELL CLASS :		Gas						
06		21	2010	2010	RYAN SULLIVAN				JOB DEPTH (ft)		837						
BJ SERVICES DISTRICT		Brighton		TD WELL DEPTH (ft)		850		GAS USED ON JOB :		No Gas							
WELL NAME AND NUMBER		DAVIS #8-2-9		COUNTY/PARISH		Weld		STATE		Colorado		JOB TYPE CODE :		Surface			
WELL LOCATION :		SEC 9 - 2 N - 66 W		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.		NET AMOUNT	
PRODUCT CODE		100112		Calcium Chloride		lbs		769		1.440		1,107.36		55%		498.31	
100295		Cello Flake		lbs		50		50		4.570		228.50		55%		102.83	
488019		FP-6L		gals		2		2		93.500		187.00		55%		84.15	
499632		Granulated Sugar		lbs		100		100		3.290		329.00		55%		148.05	
499703		Type III Cement		sacks		327		327		26.900		8,796.30		55%		3,958.34	
		SUB-TOTAL FOR Product Material										10,648.16		55.00%		4,791.68	
A152		Personnel Surcharge - Cement Svc		ea		1		1		152.000		152.00		0%		152.00	
M100		Bulk Materials Service Charge		cu ft		346		346		3.930		1,359.78		55%		611.90	
		SUB-TOTAL FOR Service Charges										1,511.78		49.47%		763.90	
		EnCana Oil & Gas (USA) Inc.															
		DJ/Paradox		Dad's		8-2-9											
		AFE/CC:		09/29/09													
		Major:		8/15													
		Minor:		6/18													
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
06		21	2010	10:06													
CUSTOMER REP.		Ed Martin			CUSTOMER AUTHORIZED AGENT												
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT												
					BJ SERVICES APPROVED												
					Stephen C. Davis												

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CUSTOMER		EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO. A10011249082		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER 370 17th Street Suite 1700		CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED		MO. 06	DAY 21	YEAR 2010	BY SERVICES REPRESENTATIVE RYAN SULLIVAN		WELL API NO. 05123313930000		WELL TYPE : New Well		
BJ SERVICES DISTRICT Brighton						JOB DEPTH (ft) 837		WELL CLASS : Gas			
WELL NAME AND NUMBER DAVIS #8-2-9						TD WELL DEPTH (ft) 850		GAS USED ON JOB : No Gas			
WELL LOCATION : SEC 9 - 2 N - 66 W				COUNTRY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F003A	Cement Pump Casing, 0 - 1000 ft				4hrs	1	3,250.00	3,250.00	55%	1,462.50	
J050	Cement Head				job	1	595.00	595.00	55%	267.75	
J225	Data Acquisition, Cement, Standard				job	1	1,540.00	1,540.00	55%	693.00	
J390	Mileage, Heavy Vehicle				miles	30	8.550	256.50	55%	115.43	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	30	4.830	144.90	55%	65.21	
	SUB-TOTAL FOR Equipment							5,786.40	55.00%	2,603.89	
J401	Bulk Delivery, Dry Products				ton-mi	238	2.850	678.30	55%	305.24	
	SUB-TOTAL FOR Freight/Delivery Charges							678.30	55.00%	305.24	
	FIELD ESTIMATE							18,624.64	54.55%	8,464.71	
ARRIVE LOCATION :		MO. 06	DAY 21	YEAR 2010	TIME 10:06		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
CUSTOMER REP.		Ed Martin		Ed Martin		Ed Martin		Ed Martin		Ed Martin	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT		BJ SERVICES APPROVED		Ed Martin	

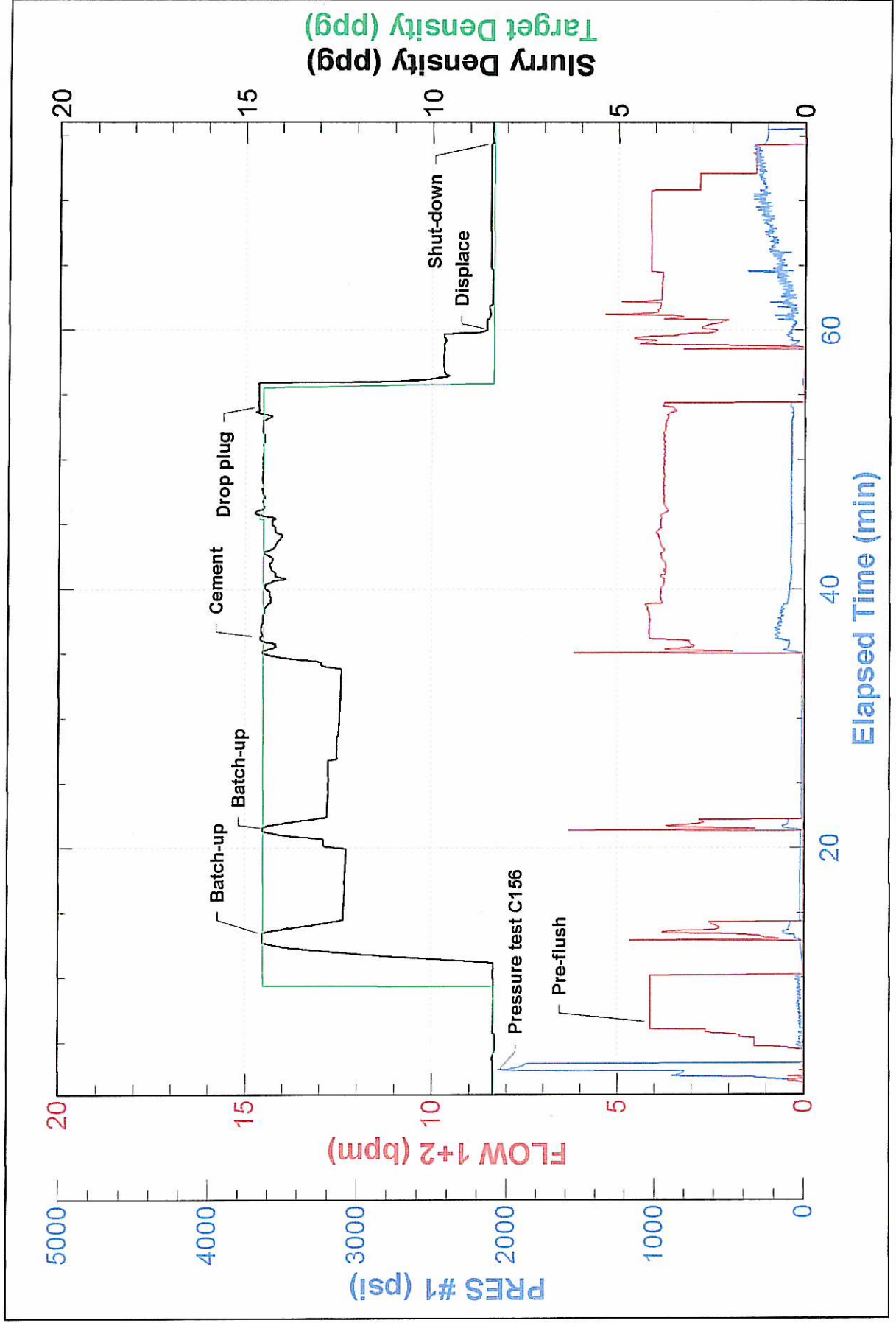


BJ Services JobMaster Program Version 3.20

Job Number: 1001637505

Customer: EnCana

Well Name: Davis #8-2-9





## CEMENT JOB REPORT



CUSTOMER EnCana Oil & Gas USA Inc		DATE 21-JUN-10	F.R. # 1001637505	SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME DAVIS #8-2-9 - API 05123313930000		LOCATION SEC 9 - 2 N - 66 W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSGN 17		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
Cement Plug, Rubber, Top 8-5/8 in		Cement Basket, Slip On, 8-5/8 in		SACKS OF CEMENT	SLURRY WGT PPG
		Centralizer, with Pins, 8-5/8 in		SLURRY YLD FT <sup>3</sup>	WATER GPS
				PUMP TIME HR:MIN	Bbl SLURRY
MATERIALS FURNISHED BY BJ					Bbl MIX WATER
Fresh Water				0	48.40
Fresh Water				0	20
Type III + Additives				327	53.46
Available Mix Water 75 Bbl.		Available Displ. Fluid 75 Bbl.		TOTAL	151.10
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE
12.25	25	800	8.625	24	CSG
				800	J-55
				837	793
				0	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT	TYPE	DEPTH	TOP	BTM
			No packer	0	0
				8.625	8RD
				WATER BASED MU	
				9.3	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
50.5	BBLS	Fresh Water	8.34	254	0
				0	0
				0	0
				2360	1000
				Rig	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: .5		
Mud Density In: 9.3 LBS/GAL			Mud Density Out: 9.3 LBS/GAL		
PV & YP Mud In: 14			PV & YP Mud Out: 14		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		
Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>					
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: .1 BBLS		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visually		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 4		
			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI		With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes	
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT		Target EMW: 0 LBS/GAL		Actual EMW: 0 LBS/GAL	
Number of Times Tests Conducted: 0		Mud Weight When Test was Conducted: 0 LBS/GAL			
Problems Before Job (I.E. Running Casing, Circulating Well, ETC) N/A					

# CEMENT JOB REPORT



Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2139 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
10:30	0	0	0	0	N/A	Pre-rig up safety meeting	
11:48	0	0	0	0	N/A	Pre-job safety meeting	
11:57	950	0	0	0	WATER	Low pressure test	
11:58	2139	0	0	0	WATER	High pressure test	
12:00	42	0	4.1	20	WATER	Freshwater w/ dye	
12:08	85	0	4.1	79	CEMENT	Batch-up and pump 327 sx of Type III+ 2.5% CaCl + 0.15 lbs/sk Cello Flake @ 14.5 ppg	
12:50	0	0	0	0	N/A	Drop plug	
12:53	200	0	4.1	45	WATER	Displace	
13:07	260	0	2.8	4	WATER	Rate change	
13:08	300	0	1.3	1.5	WATER	Rate change	
13:11	250	0	0	0	N/A	Shut-in pressure	
13:15	0	0	0	0	N/A	Pre-rig down safety meeting	
BUMPED PLUG Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 30	TOTAL BBL. PUMPED 149.5	PSI LEFT ON CSG 250	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature: 

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