

State of Colorado  
Oil and Gas Conservation Commissio

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2116



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## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	28700	4. Contact Name	
2. Name of Operator:	ExxonMobil Oil Corporation	Lynn Neely	
3. Address:	P. O. Box 4358, COPR-MI-205	Phone:	281-654-1949
City:	Houston	State:	Tx.
		Zip	77210-4358
		Fax:	282-313-9747
5. API Number	05-103-11823-00	OGCC Facility ID Number	
6. Well/Facility Name:	Piceance Creek Unit	7. Well/Facility Number	297-2C2
8. Location (Qtr/Qtr, Sec. Twp. Rng, Meridian):	SESE, Sec. 2, T2S, R97W, 6th P.M.		
9. County:	Rio Blanco	10. Field Name:	Piceance Creek
11. Federal, Indian or State Lease Number:	COD-035705		

Complete the Attachment  
Checklist

OP OGCC

## General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b>	<b>Attach New Survey Plat</b>	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of <b>Surface</b> Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of <b>Surface</b> Footage to Exterior Section Lines:		
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:		
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec. Twp. Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

## GPS DATA:

Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

☐ **CHANGE SPACING UNIT**

Formation \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_

☐ **Remove from surface bond**  
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: \_\_\_\_\_

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From: \_\_\_\_\_

To: \_\_\_\_\_

Effective Date: \_\_\_\_\_

## NUMBER

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for Inspection: \_\_\_\_\_

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: \_\_\_\_\_

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

☐ **SPUD DATE:** \_\_\_\_\_☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

\*submit cbl and cement job summaries

Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

☐ **RECLAMATION:**

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ **Notice of Intent**

Approximate Start Date: \_\_\_\_\_

☐ **Report of Work Done**

Date Work Completed: \_\_\_\_\_

## Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ **Intent to Recomplete** (submit form 2)☐ **Request to Vent or Flare**☐ **E&P Waste Disposal**☐ **Change Drilling Plans**☐ **Repair Well**☐ **Beneficial Reuse of E&P Waste**☐ **Gross Interval Changed?**☒ **Rule 502 variance requested**☐ **Status Update/Change of Remediation Plans**☐ **Casing/Cementing Program Change**

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_

Date: 11/19/2010

Email: lynn.r.neely@exxonmobil.com

Print Name: Lynn Neely

Title: Regulatory Specialist

COGCC Approved: \_\_\_\_\_

Title: ECT3

Date: 11/24/2010

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
NOV 18 2010  
COGCC/Rifle Office

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
NOV 18 2010  
COGCC/Rifle Office

1. OGCC Operator Number: 28700 API Number: 05-103-11823-00
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: 297-2C2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec. 2, T2S, R97W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator seeks exception to the part of COGCC Rule 317 that state that cement placed behind production casing must achieve at least 300 psi compressive strength after 24 hours and at least 800 psi compressive strength after 72 hours, when tested at 95 degF and 800 psi. The cement slurry design stated above for all slurries is capable of achieving the 300 psi /24 hours and 800 psi / 72 hours requirement under bottomhole temperature conditions. High-temperature-capable retarders used in the slurry design prevent the cement from achieving compressive strength in 72 hours at the lower 95 degF test temperature required by the Rule. All proposed cement designs comply with the subject rule when downhole temperature is taken into effect.

ExxonMobil Oil Corporation has made a good faith effort to comply, or is unable to comply with the compressive strength specifications of COGCC Rule 317.1., and the requested variance will not violate the basic intent of the Oil and Gas Conservation Act.