

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
2590662
Plugging Bond Surety
20060026

3. Name of Operator: EL PASO E & P COMPANY LP 4. COGCC Operator Number: 100872

5. Address: 1001 LOUISIANA ST
City: HOUSTON State: TX Zip: 77002

6. Contact Name: MARIA S. GOMEZ Phone: (713)420-5038 Fax: (713)445-8554
Email: MARIA.GOMEZ@ELPASO.COM

7. Well Name: VPR C Well Number: 204 WDW

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 6458

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 1 Twp: 35S Rng: 67W Meridian: 6
Latitude: 37.022820 Longitude: -104.832520

Footage at Surface: 1261 feet FNL/FSL FSL 687 feet FEL/FWL FEL

11. Field Name: Purgatoire River Field Number: 70830

12. Ground Elevation: 7359 13. County: LAS ANIMAS

14. GPS Data:

Date of Measurement: 10/15/2010 PDOP Reading: 4.0 Instrument Operator's Name: SCOTT WEESE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 1 mi 19. Distance to nearest well permitted/completed in the same formation: 2 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA	DKTA			
ESTRADA	ENRD			
GLORIETA	GLRT			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 1 mi 26. Total Acres in Lease: 30586

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: AERATED FLUID

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	20	94	20	30	20	0
SURF	17+1/2	13+3/8	54.5	550	470	550	0
1ST	12+1/4	9+5/8	36	1,883	240	1,883	0
2ND	8+3/4	7	26	6,458	340	6,458	1,683

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARIA S. GOMEZ

Title: SR. REGULATORY Date: 11/9/2010 Email: MARIA.GOMEZ@ELPASO.CO

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/10/2010

API NUMBER
05 071 09838 00

Permit Number: _____ Expiration Date: 12/9/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of spud to John Duran at 719-846-4715.
- 2) Set intermediate casing at least 200' below base of Trinidad formation. Cement from TD to 50' above surface casing shoe. Verify with CBL.
- 3) Provide cement coverage of production casing from TD to 200' above Dakota. Verify with CBL.
- 4) Immediately cease operations and notify the COGCC in the event of any operational problem that could potentially impact water wells in the area.
- 5) Approval of this permit does not authorize injection. Approval of COGCC Form 33 required prior to injection.

Attachment Check List

Att Doc Num	Name
2590662	APD ORIGINAL
2590663	WELL LOCATION PLAT
2590664	TOPO MAP
2590665	CORRESPONDENCE
2590666	DRILLING PLAN

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PERMITTING PASSED- JLV	12/7/2010 12:34:40 PM
Permit	Add plugging bond number, change zone type to multiple, add field name and number, waiting to talk to operator about distance to nearest road, bldg etc. JLV	11/24/2010 2:11:27 PM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)