

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER CO2
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400114872
Plugging Bond Surety
20080058

3. Name of Operator: KINDER MORGAN CO2 CO LP 4. COGCC Operator Number: 46685

5. Address: 17801 HWY 491
City: CORTEZ State: CO Zip: 81321

6. Contact Name: Paul Belanger Phone: (970)882-2464 Fax: (970)882-5521
Email: Paul_Belanger@kindermorgan.com

7. Well Name: Doe Canyon Well Number: 2

8. Unit Name (if appl): Doe Canyon Unit Number: 47612X

9. Proposed Total Measured Depth: 8593

WELL LOCATION INFORMATION

10. QtrQtr: LOT 7 Sec: 18 Twp: 40N Rng: 17W Meridian: N
Latitude: 37.731550 Longitude: -108.779470

Footage at Surface: 1083 feet FNL 253 feet FWL

11. Field Name: Doe Canyon Field Number: 17210

12. Ground Elevation: 7268 13. County: MONTEZUMA

14. GPS Data:

Date of Measurement: 11/10/2006 PDOP Reading: 2.9 Instrument Operator's Name: Gerald G. Huddleston

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 230 ft

18. Distance to nearest property line: 1080 ft 19. Distance to nearest well permitted/completed in the same formation: 2250 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Leadville	LDVLL			

21. Mineral Ownership: Fee State Federal Indian Lease #: COC-11160

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 FEE SURFACE, FEE MINERAL FOR PILOT HOLE;FEE SURFACE AND FEE AND FED MINERAL FOR HORIZONTAL WELL. Don't know what total acres wanted - fee for pilot, fee for horizontal or combination fee and fed? See attached leases - fee and Fed and SUA

25. Distance to Nearest Mineral Lease Line: 417 26. Total Acres in Lease: 2023

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: de-water and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	14		80	40	80	0
SURF	12+1/4	9+5/8	36	2,573	950	2,573	0
1ST	8+3/4	7	29	8,418	1,700	8,418	0
OPEN HOLE	6			8,521	100	8,521	8,418

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This well is the Pilot hole for the planned lateral that was later completed; it is labeled a sidetrack since well DC #2 form 1753957 for the original horizontal APD for API 05-033-06135-00 well DC#2 - horizontal well originally permitted.

34. Location ID: 322131

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: _____ Email: Paul_Belanger@KinderMorgan.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER
05 033 06135 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400115133	H2S CONTINGENCY PLAN
400115134	TOPO MAP
400115137	OIL & GAS LEASE
400115139	WELL LOCATION PLAT
400115140	DRILLING PLAN
400115141	30 DAY NOTICE LETTER
400115254	FED. DRILLING PERMIT
400115263	LEASE MAP

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)