

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2512133

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-23926-00 6. County: WELD
7. Well Name: UIV Well Number: 18-20
8. Location: QtrQtr: NWNW Section: 20 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>07/23/2010</u>	Date of First Production this formation: <u>08/04/2010</u>
Perforations Top: <u>7140</u> Bottom: <u>7160</u>	No. Holes: <u>80</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
REPERF CODL 7142-7152 HOLES 20 SIZE 0.38. REFRAC CODEL W/202,200 GAL SW & 150,160# 40/70 SAND & 4,000# SB EXCEL.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/23/2010 Date of First Production this formation: 08/04/2010

Perforations Top: 6830 Bottom: 7160 No. Holes: 146 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR PERF 6830-7038 HOLES 66 SIZE 0.42. CODL PERF 7140-7160 HOLES 80 SIZE 0.38.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 08/13/2010 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 11 Mcf Gas: 30 Bbls H2O: 0 GOR: 2727

Test Method: FLOWING Casing PSI: 1216 Tubing PSI: 600 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7124 Tbg setting date: 07/29/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 07/23/2010 Date of First Production this formation: 08/04/2010

Perforations Top: 6830 Bottom: 7038 No. Holes: 66 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC NBRR W/250 GAL 15% HC1 & 237,296 GAL SW & 200,040# 40/70 SAND & 4,000# SB EXCEL.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CINDY VUE

Title: REGULATORY Date: 8/16/2010 Email CINDY.VUE@ANADARKO.COM

:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/10/2010

Attachment Check List

Att Doc Num	Name
2512133	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)