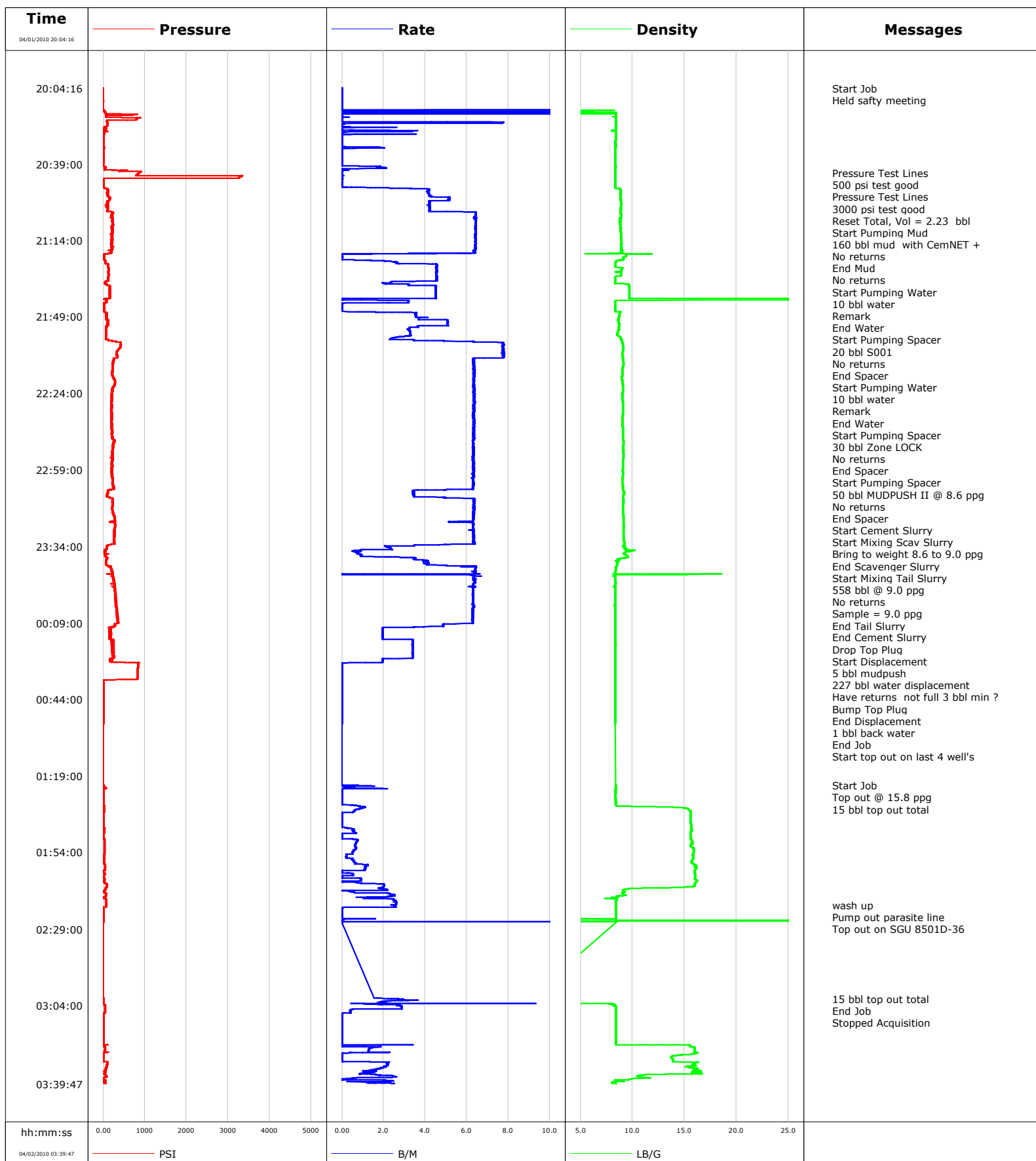


Well SGU 8501D-36 B36 496
Field Story Gulch
Engineer Terry Borg
Country United States

Client Encana
SIR No. B708-00080
Job Type 9 5/8 Surface
Job Date 04-01-2010

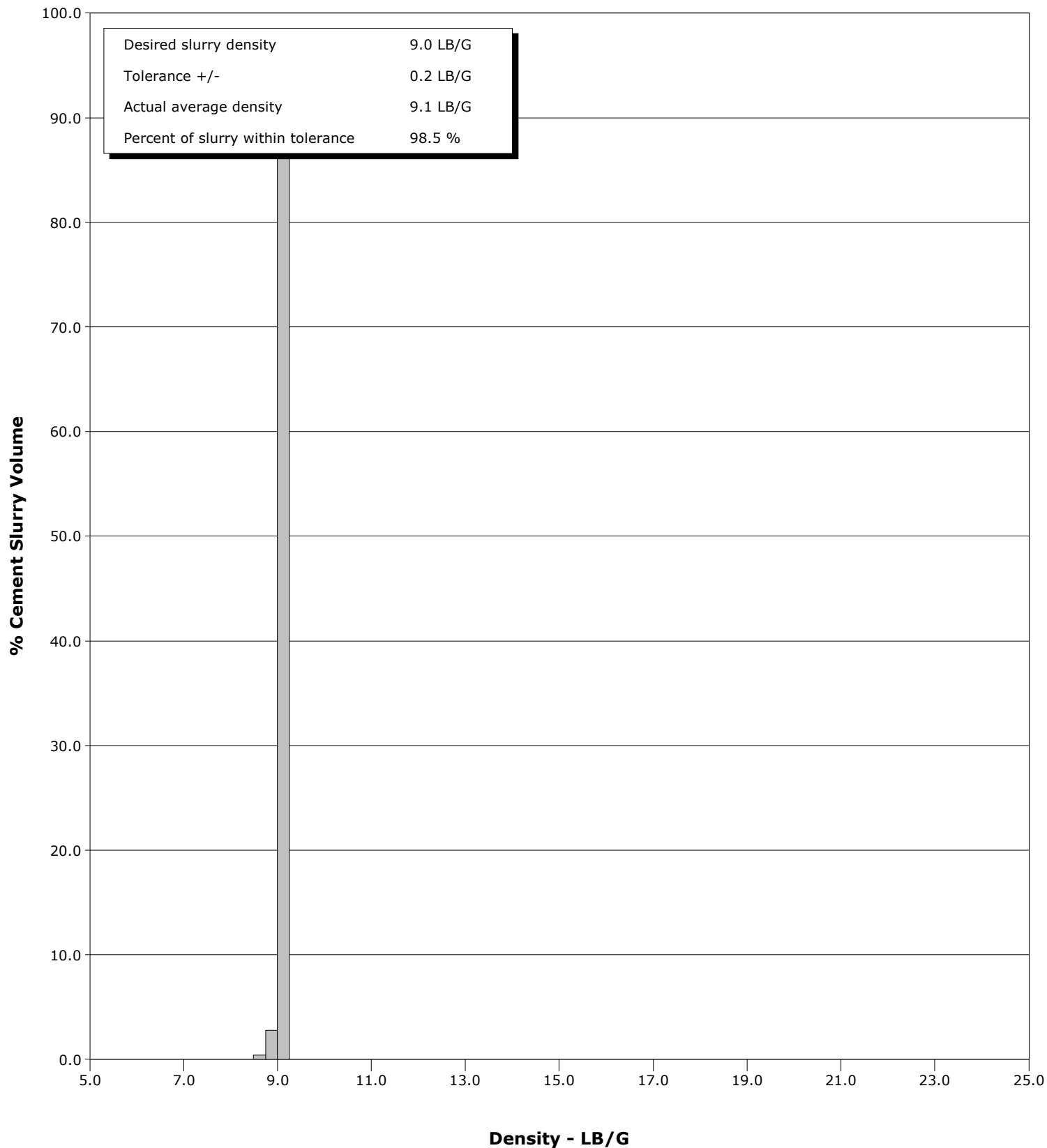


Schlumberger Cementing Qa/Qc Density Report

Well SGU 8501D-36 B36 496
Field Story Gulch
Engineer Terry Borg
Country United States

Client Encana
SIR No. B708-00080
Job Type 9 5/8 Surface
Job Date 04-01-2010

Cement Slurry - 04/01/2010 21:57:21 to 04/01/2010 23:32:50





Cementing Service Report

				Customer Encana			Job Number B708-00080								
Well SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Location (legal) B36 496			Schlumberger Location GCO			Job Start Apr/01/2010						
Field Story Gulch		Formation Name/Type			Deviation		Bit Size 14.8 in		Well MD 3042.0 ft		Well TVD 3042.0 ft				
County Garfield		State/Province Colorado			BHP		BHST 115 degF		BHCT 95 degF		Pore Press. Gradient				
Well Master 0631170087		API/UWI													
Rig Name Patterson 308		Drilled For Gas		Service Via Land		Casing/Liner									
						Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Offshore Zone		Well Class New		Well Type Development		3042.0		9.630		36.0		K55		8RD	
						0.0		0.000		0.0					
Drilling Fluid Type		Max. Density		Plastic Viscosity		Tubing/Drill Pipe									
						Depth,		Size,		Weight,		Grade		Thread	
Service Line Cementing		Job Type 9 5/8 Surface													
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection 9 5/8		Perforations/Open Hole									
						Top,		Bottom,				No. of Shots		Total Interval	
														Diameter	
						Treat Down Casing		Displacement 231.0 bbl		Packer Type		Packer Depth			
						Tubing Vol.		Casing Vol. 235.0 bbl		Annular Vol. 386.0 bbl		Openhole Vol. 639.0 bbl			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools			Squeeze Job						
Lift Pressure 1505 psi						Shoe Type Guide			Squeeze Type						
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 3042.0 ft			Tool Type						
No. Centralizers 25		Top Plugs 1		Bottom Plugs		Stage Tool Type			Tool Depth						
Cement Head Type Single						Stage Tool Depth			Tail Pipe Size						
Job Scheduled For Apr/01/2010 09:30		Arrived on Location Apr/01/2010 14:30		Leave Location Apr/02/2010 06:00		Collar Type Diff-Fill			Tail Pipe Depth						
						Collar Depth 2997.0 ft			Sqz. Total Vol.						
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M		Density LB/G		Volume BBL		Message					
04/01/2010	19:21:29									Started Acquisition					
04/01/2010	20:04:16	-1		0.0		0.06		0.0							
04/01/2010	20:04:18									Start Job					
04/01/2010	20:04:18	-0		0.0		0.06		0.0							
04/01/2010	20:04:21									Held safty meeting					
04/01/2010	20:04:21	-1		0.0		0.06		0.0							
04/01/2010	20:04:49	-1		0.0		0.06		0.0							
04/01/2010	20:06:29	-1		0.0		0.06		0.0							
04/01/2010	20:08:09	-1		0.0		0.06		0.0							
04/01/2010	20:09:49	-1		0.0		0.06		0.0							
04/01/2010	20:11:29	-1		0.0		0.06		0.0							
04/01/2010	20:13:09	-1		0.0		0.06		0.0							
04/01/2010	20:14:49	17		0.5		0.08		0.7							
04/01/2010	20:16:29	428		0.0		8.40		3.5							
04/01/2010	20:18:09	808		0.0		8.40		3.5							
04/01/2010	20:19:49	92		4.9		8.43		3.9							
04/01/2010	20:21:29	102		0.0		8.39		9.2							
04/01/2010	20:23:09	2		0.0		8.39		9.7							
04/01/2010	20:24:49	23		0.0		8.39		11.3							
04/01/2010	20:26:29	6		0.0		8.39		11.5							
04/01/2010	20:28:09	2		0.0		8.38		11.5							

Well			Field		Job Start		Customer		Job Number	
SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Story Gulch		Apr/01/2010		Encana		B708-00080	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/01/2010	20:31:29	19	1.7	8.38	11.6					
04/01/2010	20:33:09	1	0.0	8.37	12.5					
04/01/2010	20:34:49	0	0.0	8.38	12.5					
04/01/2010	20:36:29	0	0.0	8.37	12.5					
04/01/2010	20:38:09	1	0.0	8.37	12.5					
04/01/2010	20:39:49	-2	0.0	8.37	12.5					
04/01/2010	20:41:29	32	0.0	8.36	2.2					
04/01/2010	20:43:07					Pressure Test Lines				
04/01/2010	20:43:07	868	0.0	8.37	2.2					
04/01/2010	20:43:09	865	0.0	8.37	2.2					
04/01/2010	20:43:15					500 psi test good				
04/01/2010	20:43:15	859	0.0	8.37	2.2					
04/01/2010	20:44:49	3317	0.0	8.37	2.2					
04/01/2010	20:44:51					Pressure Test Lines				
04/01/2010	20:44:51	3315	0.0	8.37	2.2					
04/01/2010	20:44:53					3000 psi test good				
04/01/2010	20:44:53	3311	0.0	8.37	2.2					
04/01/2010	20:46:29	7	0.0	8.36	2.2					
04/01/2010	20:48:09	2	0.0	8.36	2.2					
04/01/2010	20:49:24					Reset Total, Vol = 2.23 bbl				
04/01/2010	20:49:24	1	0.0	8.36	2.2					
04/01/2010	20:49:36					Start Pumping Mud				
04/01/2010	20:49:36	0	0.0	8.36	0.0					
04/01/2010	20:49:49	31	0.5	8.36	0.0					
04/01/2010	20:50:17					160 bbl mud with CemNET +				
04/01/2010	20:50:17	50	3.3	8.66	1.0					
04/01/2010	20:50:18					No returns				
04/01/2010	20:50:18	55	3.3	8.66	1.0					
04/01/2010	20:51:29	116	4.2	8.87	5.8					
04/01/2010	20:53:09	106	4.2	8.85	12.7					
04/01/2010	20:54:49	155	5.2	8.84	20.3					
04/01/2010	20:56:29	122	4.2	8.86	28.4					
04/01/2010	20:58:09	106	4.2	8.88	35.4					
04/01/2010	20:59:49	106	4.2	8.86	42.4					
04/01/2010	21:01:29	210	6.4	8.84	50.7					
04/01/2010	21:03:09	198	6.4	8.92	61.4					
04/01/2010	21:04:49	231	6.4	8.81	72.1					
04/01/2010	21:06:29	226	6.4	8.80	82.8					
04/01/2010	21:08:09	221	6.4	8.85	93.5					
04/01/2010	21:09:49	217	6.4	8.84	104.2					
04/01/2010	21:11:29	216	6.4	8.90	114.9					
04/01/2010	21:13:09	220	6.4	8.89	125.6					
04/01/2010	21:14:49	216	6.4	8.91	136.3					
04/01/2010	21:16:29	193	6.4	8.91	147.0					
04/01/2010	21:18:09	232	6.4	8.89	157.7					
04/01/2010	21:19:49	189	6.4	9.04	168.3					
04/01/2010	21:21:29	19	0.0	9.34	170.4					
04/01/2010	21:23:02					End Mud				
04/01/2010	21:23:02	37	0.6	9.07	170.4					
04/01/2010	21:23:04					No returns				
04/01/2010	21:23:04	33	0.7	9.00	170.4					
04/01/2010	21:23:09	41	1.2	8.57	170.5					
04/01/2010	21:23:12					Start Pumping Water				
04/01/2010	21:23:12	45	1.3	8.75	170.6					

Well			Field		Job Start		Customer		Job Number	
SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Story Gulch		Apr/01/2010		Encana		B708-00080	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/01/2010	21:23:29	48	2.0	8.53	171.1					
04/01/2010	21:23:30					Remark				
04/01/2010	21:23:30	47	2.1	8.50	171.1					
04/01/2010	21:24:49	98	3.8	8.37	174.5					
04/01/2010	21:26:14					End Water				
04/01/2010	21:26:14	115	4.5	8.35	180.9					
04/01/2010	21:26:17					Start Pumping Spacer				
04/01/2010	21:26:17	117	4.6	8.35	181.1					
04/01/2010	21:26:19					20 bbl S001				
04/01/2010	21:26:19	118	4.6	8.35	181.3					
04/01/2010	21:26:23					No returns				
04/01/2010	21:26:23	114	4.6	8.36	181.6					
04/01/2010	21:26:29	119	4.5	8.88	182.0					
04/01/2010	21:28:09	122	4.5	8.90	189.6					
04/01/2010	21:29:49	123	4.5	8.89	197.2					
04/01/2010	21:30:46					End Spacer				
04/01/2010	21:30:46	116	4.6	8.37	201.5					
04/01/2010	21:30:48					Start Pumping Water				
04/01/2010	21:30:48	120	4.6	8.37	201.7					
04/01/2010	21:30:49					10 bbl water				
04/01/2010	21:30:49	116	4.6	8.37	201.7					
04/01/2010	21:31:29	120	4.6	8.36	204.8					
04/01/2010	21:31:51					Remark				
04/01/2010	21:31:51	119	4.6	8.35	206.4					
04/01/2010	21:33:09	49	2.3	8.35	211.7					
04/01/2010	21:33:29					End Water				
04/01/2010	21:33:29	49	2.4	8.35	212.4					
04/01/2010	21:33:32					Start Pumping Spacer				
04/01/2010	21:33:32	49	2.4	8.35	212.6					
04/01/2010	21:33:35					30 bbl Zone LOCK				
04/01/2010	21:33:35	51	2.0	8.35	212.7					
04/01/2010	21:33:38					No returns				
04/01/2010	21:33:38	37	1.9	8.36	212.8					
04/01/2010	21:34:49	150	4.5	9.67	216.3					
04/01/2010	21:36:29	157	4.5	9.69	223.8					
04/01/2010	21:38:09	156	4.5	9.69	231.3					
04/01/2010	21:39:49	157	4.5	9.69	238.8					
04/01/2010	21:41:29	70	3.1	8.63	242.6					
04/01/2010	21:42:05					End Spacer				
04/01/2010	21:42:05	69	3.2	8.36	244.6					
04/01/2010	21:42:34					Start Pumping Spacer				
04/01/2010	21:42:34	70	3.2	8.35	246.1					
04/01/2010	21:43:09	22	0.0	8.35	246.5					
04/01/2010	21:44:05					50 bbl MUDPUSH II @ 8.6 ppg				
04/01/2010	21:44:05	22	0.0	8.36	246.5					
04/01/2010	21:44:49	21	0.0	8.36	246.5					
04/01/2010	21:45:26					No returns				
04/01/2010	21:45:26	21	0.0	8.36	246.5					
04/01/2010	21:46:29	20	0.0	8.32	246.5					
04/01/2010	21:48:09	74	3.5	8.72	251.1					
04/01/2010	21:49:49	72	3.7	8.63	257.1					
04/01/2010	21:51:29	107	5.1	8.65	264.8					
04/01/2010	21:53:09	74	3.9	8.73	273.2					
04/01/2010	21:54:49	62	3.2	8.69	278.9					

Well			Field		Job Start		Customer		Job Number	
SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Story Gulch		Apr/01/2010		Encana		B708-00080	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL		Message	
04/01/2010	21:57:20								End Spacer	
04/01/2010	21:57:20	62		3.3	8.55		287.1			
04/01/2010	21:57:21								Start Cement Slurry	
04/01/2010	21:57:21	63		3.3	8.55		287.2			
04/01/2010	21:57:24								Start Mixing Scav Slurry	
04/01/2010	21:57:24	62		3.3	8.55		287.4			
04/01/2010	21:57:30								Bring to weight 8.6 to 9.0 ppg	
04/01/2010	21:57:30	62		3.3	8.55		287.7			
04/01/2010	21:58:09	66		2.8	8.76		289.7			
04/01/2010	21:59:32								End Scavenger Slurry	
04/01/2010	21:59:32	116		3.4	8.98		293.2			
04/01/2010	21:59:33								Start Mixing Tail Slurry	
04/01/2010	21:59:33	117		3.4	8.98		293.3			
04/01/2010	21:59:37								558 bbl @ 9.0 ppg	
04/01/2010	21:59:37	119		3.5	8.99		293.5			
04/01/2010	21:59:38								No returns	
04/01/2010	21:59:38	119		3.5	8.99		293.5			
04/01/2010	21:59:40								Sample = 9.0 ppg	
04/01/2010	21:59:40	118		3.5	8.98		293.7			
04/01/2010	21:59:49	122		3.5	8.94		294.2			
04/01/2010	22:01:29	416		7.8	9.05		305.1			
04/01/2010	22:03:09	406		7.8	9.10		318.1			
04/01/2010	22:04:49	329		7.8	9.06		331.0			
04/01/2010	22:06:29	334		7.8	9.03		343.9			
04/01/2010	22:08:09	255		6.4	9.07		356.3			
04/01/2010	22:09:49	239		6.3	9.10		366.9			
04/01/2010	22:11:29	235		6.3	9.08		377.5			
04/01/2010	22:13:09	216		6.4	9.05		388.0			
04/01/2010	22:14:49	212		6.3	9.04		398.6			
04/01/2010	22:16:29	229		6.4	9.00		409.2			
04/01/2010	22:18:09	278		6.3	9.00		419.8			
04/01/2010	22:19:49	271		6.4	9.04		430.4			
04/01/2010	22:21:29	232		6.4	9.09		441.0			
04/01/2010	22:23:09	216		6.3	9.09		451.6			
04/01/2010	22:24:49	205		6.4	9.01		462.1			
04/01/2010	22:26:29	209		6.3	9.03		472.7			
04/01/2010	22:28:09	197		6.4	9.06		483.3			
04/01/2010	22:29:49	204		6.3	9.07		493.9			
04/01/2010	22:31:29	197		6.4	9.09		504.5			
04/01/2010	22:33:09	197		6.4	9.07		515.1			
04/01/2010	22:34:49	196		6.3	9.03		525.7			
04/01/2010	22:36:29	201		6.4	9.03		536.2			
04/01/2010	22:38:09	208		6.3	9.02		546.8			
04/01/2010	22:39:49	207		6.3	9.05		557.4			
04/01/2010	22:41:29	213		6.3	9.07		568.0			
04/01/2010	22:43:09	209		6.3	9.06		578.6			
04/01/2010	22:44:49	230		6.4	9.09		589.1			
04/01/2010	22:46:29	252		6.3	9.12		599.7			
04/01/2010	22:48:09	232		6.3	9.09		610.2			
04/01/2010	22:49:49	217		6.3	9.10		620.7			
04/01/2010	22:51:29	225		6.3	9.10		631.3			
04/01/2010	22:53:09	234		6.3	9.11		641.8			
04/01/2010	22:54:49	213		6.3	9.08		652.3			
04/01/2010	22:56:29	204		6.3	9.08		662.9			

Well			Field		Job Start		Customer		Job Number	
SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Story Gulch		Apr/01/2010		Encana		B708-00080	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/01/2010	22:59:49	201	6.3	9.05	684.0					
04/01/2010	23:01:29	214	6.3	9.07	694.5					
04/01/2010	23:03:09	234	6.3	9.02	705.1					
04/01/2010	23:04:49	225	6.3	9.04	715.6					
04/01/2010	23:06:29	240	6.3	9.05	726.2					
04/01/2010	23:08:09	181	5.0	9.09	736.5					
04/01/2010	23:09:49	103	3.4	9.19	742.5					
04/01/2010	23:11:29	151	4.1	9.07	748.2					
04/01/2010	23:13:09	222	6.4	9.12	758.1					
04/01/2010	23:14:49	231	6.3	9.09	768.7					
04/01/2010	23:16:29	208	6.4	9.06	779.3					
04/01/2010	23:18:09	228	6.3	9.08	789.9					
04/01/2010	23:19:49	255	6.3	9.10	800.4					
04/01/2010	23:21:29	268	6.3	9.12	811.0					
04/01/2010	23:23:09	276	6.3	9.11	821.1					
04/01/2010	23:24:49	277	6.3	9.15	831.6					
04/01/2010	23:26:29	265	6.3	9.11	842.1					
04/01/2010	23:28:09	267	6.3	9.11	852.7					
04/01/2010	23:29:49	252	6.3	9.13	863.2					
04/01/2010	23:31:29	257	6.4	9.16	873.8					
04/01/2010	23:32:49					End Tail Slurry				
04/01/2010	23:32:49	261	6.4	9.21	882.2					
04/01/2010	23:32:50					End Cement Slurry				
04/01/2010	23:32:50	262	6.4	9.21	882.4					
04/01/2010	23:33:09	184	5.0	9.22	884.2					
04/01/2010	23:33:14					Drop Top Plug				
04/01/2010	23:33:14	185	5.0	9.22	884.6					
04/01/2010	23:33:18					Start Displacement				
04/01/2010	23:33:18	183	5.0	9.23	885.0					
04/01/2010	23:34:49	73	2.3	9.34	889.0					
04/01/2010	23:36:29	35	0.8	9.47	891.4					
04/01/2010	23:38:09	41	0.9	9.42	892.7					
04/01/2010	23:39:49	81	3.5	8.58	896.7					
04/01/2010	23:41:29	69	4.2	8.53	903.2					
04/01/2010	23:42:44					5 bbl mudpush				
04/01/2010	23:42:44	98	5.0	8.54	908.5					
04/01/2010	23:42:45					227 bbl water displacement				
04/01/2010	23:42:45	92	5.0	8.53	908.6					
04/01/2010	23:43:09	160	6.5	8.46	911.0					
04/01/2010	23:44:49	200	6.4	8.39	921.6					
04/01/2010	23:46:29	232	6.4	8.38	932.3					
04/01/2010	23:48:09	245	6.3	8.37	939.6					
04/01/2010	23:49:49	250	6.4	8.33	950.2					
04/01/2010	23:51:29	274	6.3	8.37	960.8					
04/01/2010	23:53:09	284	6.3	8.37	971.3					
04/01/2010	23:54:49	290	6.3	8.37	981.8					
04/01/2010	23:56:29	296	6.3	8.36	992.3					
04/01/2010	23:58:09	299	6.3	8.35	1002.8					
04/01/2010	23:59:49	312	6.3	8.35	1013.3					
04/02/2010	00:01:19					Have returns not full 3 bbl min ?				
04/02/2010	00:01:19	307	6.4	8.32	1022.8					
04/02/2010	00:01:29	305	6.3	8.33	1023.8					
04/02/2010	00:03:09	325	6.3	8.34	1034.3					
04/02/2010	00:04:49	328	6.3	8.35	1044.8					

Well			Field		Job Start		Customer		Job Number	
SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Story Gulch		Apr/01/2010		Encana		B708-00080	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/02/2010	00:08:09	353	6.3	8.35	1065.7					
04/02/2010	00:09:49	277	4.9	8.36	1075.6					
04/02/2010	00:11:29	146	2.0	8.36	1082.1					
04/02/2010	00:13:09	177	2.0	8.36	1085.4					
04/02/2010	00:14:49	152	2.0	8.36	1088.7					
04/02/2010	00:16:29	239	2.9	8.36	1092.0					
04/02/2010	00:18:09	255	3.4	8.37	1097.6					
04/02/2010	00:19:49	205	3.4	8.37	1103.3					
04/02/2010	00:21:29	236	3.4	8.37	1108.9					
04/02/2010	00:23:09	220	3.4	8.38	1114.6					
04/02/2010	00:24:49	251	3.4	8.38	1120.2					
04/02/2010	00:26:29	191	2.0	8.38	1124.2					
04/02/2010	00:28:09	840	0.0	8.38	1125.8					
04/02/2010	00:29:49	832	0.0	8.38	1125.8					
04/02/2010	00:30:52					Bump Top Plug				
04/02/2010	00:30:52	829	0.0	8.38	1125.8					
04/02/2010	00:30:53					End Displacement				
04/02/2010	00:30:53	829	0.0	8.38	1125.8					
04/02/2010	00:30:59					1 bbl back water				
04/02/2010	00:30:59	829	0.0	8.38	1125.8					
04/02/2010	00:31:29	828	0.0	8.38	1125.8					
04/02/2010	00:33:09	825	0.0	8.38	1125.8					
04/02/2010	00:34:49	817	0.0	8.38	1125.8					
04/02/2010	00:36:29	9	0.0	8.38	1125.8					
04/02/2010	00:38:09	9	0.0	8.38	1125.8					
04/02/2010	00:39:49	9	0.0	8.38	1125.8					
04/02/2010	00:41:29	9	0.0	8.38	1125.8					
04/02/2010	00:43:09	9	0.0	8.38	1125.8					
04/02/2010	00:44:49	6	0.0	8.38	1125.8					
04/02/2010	00:46:29	7	0.0	8.38	1125.8					
04/02/2010	00:48:09	7	0.0	8.38	1125.8					
04/02/2010	00:49:49	6	0.0	8.38	1125.8					
04/02/2010	00:51:29	6	0.0	8.38	1125.8					
04/02/2010	00:53:09	6	0.0	8.38	1125.8					
04/02/2010	00:54:49	6	0.0	8.38	1125.8					
04/02/2010	00:55:10					End Job				
04/02/2010	00:55:10	6	0.0	8.38	1125.8					
04/02/2010	01:23:19					Top out @ 15.8 ppg				
04/02/2010	01:23:19	6	0.5	8.38	1125.8					
04/02/2010	01:24:11					15 bbl top out total				
04/02/2010	01:24:11	22	0.3	8.38	1126.2					
04/02/2010	01:24:49	20	1.6	8.38	1126.5					
04/02/2010	01:26:29	4	0.0	8.38	1126.6					
04/02/2010	01:28:09	3	0.0	8.38	1126.6					
04/02/2010	01:31:29	3	0.0	8.38	1126.6					
04/02/2010	01:33:09	23	1.1	12.38	1127.3					
04/02/2010	01:34:49	23	0.6	15.50	1128.7					
04/02/2010	01:36:29	3	0.0	15.59	1129.3					
04/02/2010	01:38:09	3	0.0	15.59	1129.3					
04/02/2010	01:39:49	3	0.0	15.59	1129.3					
04/02/2010	01:41:29	4	0.0	15.63	1129.3					
04/02/2010	01:43:09	24	0.5	15.67	1129.4					
04/02/2010	01:44:49	23	0.6	15.58	1130.3					
04/02/2010	01:46:29	1	0.0	15.57	1130.6					

Well			Field		Job Start		Customer		Job Number	
SGU 8501D-36 B36 496 SGU 8501D-36 B36 496			Story Gulch		Apr/01/2010		Encana		B708-00080	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/02/2010	01:49:49	25	0.7	15.69	1132.0					
04/02/2010	01:51:29	25	0.7	15.66	1133.1					
04/02/2010	01:53:09	25	0.6	15.93	1134.2					
04/02/2010	01:54:49	19	0.5	15.80	1135.0					
04/02/2010	01:56:29	17	0.2	15.86	1135.4					
04/02/2010	01:58:09	22	0.6	15.71	1136.2					
04/02/2010	01:59:49	43	1.2	16.03	1137.5					
04/02/2010	02:01:29	44	1.1	16.12	1139.4					
04/02/2010	02:03:09	-0	0.0	15.98	1140.3					
04/02/2010	02:04:49	5	0.0	16.02	1140.8					
04/02/2010	02:06:29	31	0.9	16.09	1141.6					
04/02/2010	02:08:09	42	0.9	16.02	1142.5					
04/02/2010	02:09:49	81	2.0	15.39	1145.7					
04/02/2010	02:11:29	-1	0.0	9.10	1148.8					
04/02/2010	02:13:09	68	2.3	9.11	1150.7					
04/02/2010	02:14:49	31	1.6	8.37	1154.2					
04/02/2010	02:16:29	62	2.5	8.41	1158.1					
04/02/2010	02:17:58					wash up				
04/02/2010	02:17:58	62	2.4	8.41	1162.0					
04/02/2010	02:18:00					Pump out parasite line				
04/02/2010	02:18:00	61	2.4	8.40	1162.0					
04/02/2010	02:18:09	62	2.5	8.40	1162.4					
04/02/2010	02:19:49	3	0.0	8.40	1164.9					
04/02/2010	02:21:29	4	0.0	8.40	1164.9					
04/02/2010	02:21:53					Top out on SGU 8501D-36				
04/02/2010	02:21:53	5	0.0	8.40	1164.9					
04/02/2010	02:23:09	4	0.0	8.40	1164.9					
04/02/2010	02:24:49	4	0.0	8.40	1165.0					
04/02/2010	03:00:47					15 bbl top out total				
04/02/2010	03:00:47	9	2.2	0.07	1166.2					
04/02/2010	03:01:29	6	2.9	0.06	1168.2					
04/02/2010	03:03:09	10	0.7	6.40	1171.8					
04/02/2010	03:04:49	39	2.9	8.40	1175.9					
04/02/2010	03:06:29	44	0.4	8.40	1178.6					
04/02/2010	03:08:09	1	0.0	8.40	1179.1					
04/02/2010	03:09:49	0	0.0	8.40	1179.1					
04/02/2010	03:11:29	1	0.0	8.41	1179.1					
04/02/2010	03:13:09	3	0.0	8.41	1179.1					
04/02/2010	03:14:49	3	0.0	8.39	1179.1					
04/02/2010	03:16:29	2	0.0	8.39	1179.1					
04/02/2010	03:18:09	3	0.0	8.39	1179.1					
04/02/2010	03:19:49	3	0.0	8.40	1179.1					
04/02/2010	03:21:29	4	0.0	8.40	1179.1					
04/02/2010	03:23:09	38	1.6	15.95	1180.0					
04/02/2010	03:24:49	36	1.3	15.97	1182.2					
04/02/2010	03:26:29	3	0.0	15.16	1183.4					
04/02/2010	03:28:09	2	0.0	13.79	1183.4					
04/02/2010	03:29:49	95	1.7	14.85	1183.4					
04/02/2010	03:31:29	93	2.2	15.89	1187.1					
04/02/2010	03:33:09	64	1.8	16.25	1190.4					
04/02/2010	03:34:49	37	1.3	16.19	1192.7					
04/02/2010	03:36:29	74	2.5	10.67	1195.4					
04/02/2010	03:38:09	50	1.7	8.78	1197.0					
04/02/2010	03:51:55					End Job				

Well SGU 8501D-36 B36 496 SGU 8501D-36 B36 496	Field Story Gulch	Job Start Apr/01/2010	Customer Encana	Job Number B708-00080
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 4.2	N2	Mud 5.5	Maximum Rate 1168.5	Total Slurry 558.0	Mud 160.0	Spacer 40.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3100	Final 1000	Average 275	Bump Plug to	Breakdown	Type	Volume	Density	
Avg. N2 Percent	Designed Slurry Volume 558.0 bbl		Displacement 241.2 bbl	Mix Water Temp 65 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume		
					Washed Thru Perfs <input type="checkbox"/>	To		
Customer or Authorized Representative Ira Cox			Schlumberger Supervisor Terry Borg			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
					-		-	