

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

2071893

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284253
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-16255-00 6. County: WELD
 7. Well Name: KARCH BLUE Well Number: DD 18-3J
 8. Location: QtrQtr: NESW Section: 18 Township: 3N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 04/22/2010 Date of First Production this formation: _____
 Perforations Top: 6801 Bottom: 6815 No. Holes: 56 Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/22/2010 Date of First Production this formation: 05/11/2010

Perforations Top: 6582 Bottom: 6815 No. Holes: 184 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

NIOBRARA PERFS 6582-6688. FRAC'D NIOBRARA W/ 170,688 GALS OF SLICK WATER, VISTAR, AND 15%HCl WITH 248,600#S OF OTTAWA SAND. COMMINGLE CODELL AND NIOBRARA.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/21/2010 Hours: 24 Bbls oil: 20 Mcf Gas: 68 Bbls H2O: 11

Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 65 Bbls H2O: 11 GOR: 3250

Test Method: FLOWING Casing PSI: 1100 Tubing PSI: 700 Choke Size: 32/100

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1347 API Gravity Oil: 51

Tubing Size: 2 + 1/6 Tubing Setting Depth: 6753 Tbg setting date: 05/06/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDREA RAWSON

Title: REGULATORY SPECIALIST Date: 7/15/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/9/2010

Attachment Check List

Att Doc Num	Name
2071893	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)