

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511825

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284253
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-20811-00 6. County: WELD
7. Well Name: L F RANCH Well Number: 33-17
8. Location: QtrQtr: NWSE Section: 17 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>05/27/2010</u>		Date of First Production this formation: <u>05/27/2010</u>	
Perforations	Top: <u>6432</u>	Bottom: <u>7208</u>	No. Holes: <u>156</u> Hole size: <u>73/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>COMMINGLE CODELL, NIOBRARA, AND J-SAND.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>06/04/2010</u>	Hours: <u>24</u>	Bbls oil: <u>15</u>	Mcf Gas: <u>60</u> Bbls H2O: <u>1</u>
Calculated 24 hour rate:		Bbls oil: <u>15</u>	Mcf Gas: <u>60</u> Bbls H2O: <u>1</u> GOR: <u>4000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>900</u>	Tubing PSI: <u>700</u>	Choke Size: <u>14/100</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1150</u>	API Gravity Oil: <u>50</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7131</u>	Tbg setting date: <u>05/26/2010</u>	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/12/2010 Date of First Production this formation: 05/16/2010

Perforations Top: 6432 Bottom: 6702 No. Holes: 92 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

FRAC'D NIOBRARA W/ 172,023 GALS OF SLICK WATER AND 15% HCL WITH 250,020#'S OF OTTAWA SAND. NB PERF 6432-6518, 48 HOLES, 0.73 SIZE, CD UNDER SAND PLUG @ 6770 5/11/2010, REMOVE SAND PLUG & COMMINGLE W/ NB.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/21/2010 Hours: 24 Bbls oil: 5 Mcf Gas: 10 Bbls H2O: 5

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 10 Bbls H2O: 5 GOR: 2000

Test Method: FLOWING Casing PSI: 260 Tubing PSI: 0 Choke Size: 14/100

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1150 API Gravity Oil: 50

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDREA RAWSON

Title: REGULATORY SPECIALIST Date: 7/15/2010 Email ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 12/9/2010

Attachment Check List

Att Doc Num	Name
2511825	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)