

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2071882

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284253  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-12507-00 6. County: WELD  
7. Well Name: SYLVESTER Well Number: 36-9H6  
8. Location: QtrQtr: NESE Section: 36 Township: 5N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBARRA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/05/2010</u>		Date of First Production this formation: <u>04/12/2010</u>	
Perforations	Top: <u>6820</u> Bottom: <u>7131</u>	No. Holes: <u>70</u>	Hole size: <u></u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
CODELL PERFS 7115-7131. TRI-FRAC'D CODELL W/ 127,806 GALS OF SLICK WATER AND VISTAR WITH 244,000#S OF OTTAWA SAND. COMMINGLE CODELL AND NIOBARRA.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>Test Information:</b>			
Date: <u>04/30/2010</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>40</u> Bbls H2O: <u>1</u>
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>40</u> Bbls H2O: <u>1</u> GOR: <u>20000</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>420</u>	Tubing PSI: <u>380</u>	Choke Size: <u>35/100</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1267</u>	API Gravity Oil: <u>66</u>
Tubing Size: <u>2 + 1/6</u>	Tubing Setting Depth: <u>7097</u>	Tbg setting date: <u>03/06/2010</u>	Packer Depth: <u></u>
Reason for Non-Production: <div></div>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 03/05/2010 Date of First Production this formation:

Perforations Top: 6820 Bottom: 6942 No. Holes: 6 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ANDREA RAWSON

Title: REGULATORY SPECIALIST Date: 7/12/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/9/2010

**Attachment Check List**

Att Doc Num	Name
2071882	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)