

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400114543

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Brady Riley
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8115
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19451-00 6. County: GARFIELD
7. Well Name: GGU Barge Federal Well Number: 32C-32-691
8. Location: QtrQtr: SENW Section: 32 Township: 6S Range: 91W Meridian: 6
Footage at surface: Distance: 2027 feet Direction: FNL Distance: 2030 feet Direction: FWL
As Drilled Latitude: 39.486009 As Drilled Longitude: -107.579844

GPS Data:

Data of Measurement: 08/23/2010 PDOP Reading: 3.4 GPS Instrument Operator's Name: C.D. Slaugh

** If directional footage

at Top of Prod. Zone Distance: 1781 feet Direction: FNL Distance: 2051 feet Direction: FEL
Sec: 32 Twp: 6S Rng: 91W
at Bottom Hole Distance: 1782 feet Direction: FNL Distance: 1996 feet Direction: FEL
Sec: 32 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500
11. Federal, Indian or State Lease Number: COC46972

12. Spud Date: (when the 1st bit hit the dirt) 08/18/2010 13. Date TD: 09/25/2010 14. Date Casing Set or D&A: 09/27/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7780 TVD 7568 17 Plug Back Total Depth MD 7734 TVD 752218. Elevations GR 6370 KB 6393

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Logs previously submitted: CBL, Temp, Triple Combo, Array Induction, Neutron Density, Caliper

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	42	40		0	40	CALC
SURF	12+1/4	9+5/8	36	814	240	0	835	CALC
1ST	7+7/8	4+1/2	11.6	7,780	1,042	2,850	7,780	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,742		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,455		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brady Riley

Title: Permit Analyst Date: _____ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400114546	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)