

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400113532

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-069-06425-00 6. County: LARIMER
7. Well Name: ENCORE Well Number: 3-12
8. Location: QtrQtr: NENW Section: 12 Township: 5N Range: 68W Meridian: 6
Footage at surface: Distance: 500 feet Direction: FNL Distance: 2410 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 659 feet Direction: FNL Distance: 1965 feet Direction: FWL
Sec: 12 Twp: 5N Rng: 68W
at Bottom Hole Distance: 652 feet Direction: FNL Distance: 1968 feet Direction: FWL
Sec: 12 Twp: 5N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/01/2010 13. Date TD: 11/03/2010 14. Date Casing Set or D&A: 11/04/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7937 TVD 7884 17 Plug Back Total Depth MD 3256 TVD 320318. Elevations GR 4979 KB 4995

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Preliminary Form 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24#	969	610	0	969	CALC
1ST	7+7/8	4+1/2	11.6#	7,922	1,050	652	7,922	CALC

ADDITIONAL CEMENT

Cement work date: 11/03/2010

Details of work:

Set DV tool at 3265' pump 1st stage w/700 sks and second stage with 350 sks.

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	3,265	350	652	3,265

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	3,940		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,638		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,992		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,297		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,320		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,783		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: _____ Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400114110	CEMENT JOB SUMMARY
400114321	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)