

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511448

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-22056-00 6. County: WELD
7. Well Name: SILVA Well Number: 6-13
8. Location: QtrQtr: SENW Section: 13 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J SAND</u>	Status: <u>TEMPORARILY ABANDONED</u>
Treatment Date: <u>06/16/2010</u>	Date of First Production this formation: <u>03/02/2005</u>
Perforations Top: <u>7918</u> Bottom: <u>7964</u>	No. Holes: <u>84</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>SET SAND PLUG @ 7730'.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production:	
<u>JSND TEMPORARILY ABANDONED FOR NB-CD REFRAC.</u>	
Date formation Abandoned: <u>06/16/2010</u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____
Bridge Plug Depth: <u>7730</u>	Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 06/24/2010

Date of First Production this formation: 07/09/2010

Perforations Top: 7265 Bottom: 7508 No. Holes: 154 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

NBRR PERF 7265-7372 HOLES 82 SIZE 0.42 CODL PERF 7492-7508 HOLES 72 SIZE 0.40 REFRAC NBRR W/250 GAL 15% HCL & 247,550 GAL SW & 200,640# 40/70 SAND & 4,000# SB EXCEL. REFRAC CODL W/203,196 GAL SW & 150,220# 40/70 SAND & 4,000# SB EXCEL.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 07/17/2010 Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: 27 Mcf Gas: 180 Bbls H2O: 0 GOR: 6667

Test Method: FLOWING Casing PSI: 1030 Tubing PSI: 391 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1211 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7474 Tbg setting date: 06/30/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 8/2/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 12/8/2010**Attachment Check List**

Att Doc Num	Name
2511448	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)