

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400089123

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-29786-00 6. County: WELD
7. Well Name: DPG F Well Number: 12-17
8. Location: QtrQtr: SENE Section: 12 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>		
Treatment Date: <u>01/18/2010</u>		Date of First Production this formation: <u>01/20/2010</u>		
Perforations	Top: <u>6893</u>	Bottom: <u>6906</u>	No. Holes: <u>52</u>	Hole size: <u>41</u>
Provide a brief summary of the formation treatment:		Open Hole: <input checked="" type="checkbox"/>		
<div>Frac'd Codell W/ 130103 gals of Vistar and Slick Water with 268,560 #'s Ottawa sand. The Codell is producing through a Composite Flow Through Plug.</div>				
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Test Information:				
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div></div>				
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____				
Bridge Plug Depth: _____ Sacks cement on top: _____				

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>01/18/2010</u>		Date of First Production this formation: <u>01/20/2010</u>			
Perforations	Top: <u>6596</u>	Bottom: <u>6906</u>	No. Holes: <u>196</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input checked="" type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Commingled Codell / Niobrara</div>					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Information:					
Date: <u>01/29/2010</u>	Hours: <u>24</u>	Bbls oil: <u>17</u>	Mcf Gas: <u>140</u>	Bbls H2O: <u>25</u>	
Calculated 24 hour rate:		Bbls oil: <u>17</u>	Mcf Gas: <u>140</u>	Bbls H2O: <u>25</u>	GOR: <u>8235</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>200</u>	Tubing PSI: <u>0</u>	Choke Size: <u>16</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1233</u>	API Gravity Oil: <u>57</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>01/18/2010</u>		Date of First Production this formation: <u>01/20/2010</u>			
Perforations	Top: <u>6596</u>	Bottom: <u>6794</u>	No. Holes: <u>144</u>	Hole size: <u>42/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">FRAC'D NIOB. W/266294 GALS OF VISTAR AND SLICK WATER WITH 397,880 #S OF OTTAWA SAND. THE NIOBRARA IS PRODUCING THOUGH A COMPOSITE FLOW THROUGH PLUG.</div>					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 8/31/2010 Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/7/2010

Attachment Check List

Att Doc Num	Name
400089123	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)