

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400089123

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-29786-00 6. County: WELD
 7. Well Name: DPG F Well Number: 12-17
 8. Location: QtrQtr: SENE Section: 12 Township: 5N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 01/18/2010 Date of First Production this formation: 01/20/2010
 Perforations Top: 6893 Bottom: 6906 No. Holes: 52 Hole size: 41
 Provide a brief summary of the formation treatment: Open Hole:
 Frac'd Codell W/ 130103 gals of Vistar and Slick Water with 268,560 #'s Ottawa sand.
 The Codell is producing through a Composite Flow Through Plug.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/18/2010 Date of First Production this formation: 01/20/2010

Perforations Top: 6596 Bottom: 6906 No. Holes: 196 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Commingled Codell / Niobrara

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/29/2010 Hours: 24 Bbls oil: 17 Mcf Gas: 140 Bbls H2O: 25

Calculated 24 hour rate: _____ Bbls oil: 17 Mcf Gas: 140 Bbls H2O: 25 GOR: 8235

Test Method: Flowing Casing PSI: 200 Tubing PSI: 0 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1233 API Gravity Oil: 57

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 01/18/2010 Date of First Production this formation: 01/20/2010

Perforations Top: 6596 Bottom: 6794 No. Holes: 144 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC'D NIOB. W/266294 GALS OF VISTAR AND SLICK WATER WITH 397,880 #'S OF OTTAWA SAND. THE NIOBRARA IS PRODUCING THOUGH A COMPOSITE FLOW THROUGH PLUG.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 8/31/2010 Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/7/2010

Attachment Check List

Att Doc Num	Name
400089123	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)