

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2512646

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBERTSON
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31250-00 6. County: WELD
7. Well Name: Wells Ranch Well Number: 36R
8. Location: QtrQtr: NENE Section: 36 Township: 6N Range: 63W Meridian: 6
Footage at surface: Distance: 155 feet Direction: FNL Distance: 1169 feet Direction: FEL
As Drilled Latitude: 40.449720 As Drilled Longitude: -104.379920

GPS Data:

Data of Measurement: 08/10/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: HOLLY L TRACY

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/11/2010 13. Date TD: 05/14/2010 14. Date Casing Set or D&A: 05/14/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 6835 TVD _____ 17 Plug Back Total Depth MD 6755 TVD _____18. Elevations GR 4705 KB 4719

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL,CNL/CDL,DUAL INDUCTION

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8		524	370	0	524	CALC
1ST	7+7/8	4+1/2		6,775	163	5,840	6,775	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,367		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,613		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,635		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: LARRY ROBBINS

Title: REGULATORY AGENT Date: 9/2/2010 Email: LROBBINS@PETD.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David G. Nashin* Director of COGCC Date: 12/7/2010

Attachment Check List

Att Doc Num	Name
2512646	FORM 5 SUBMITTED
2512648	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)