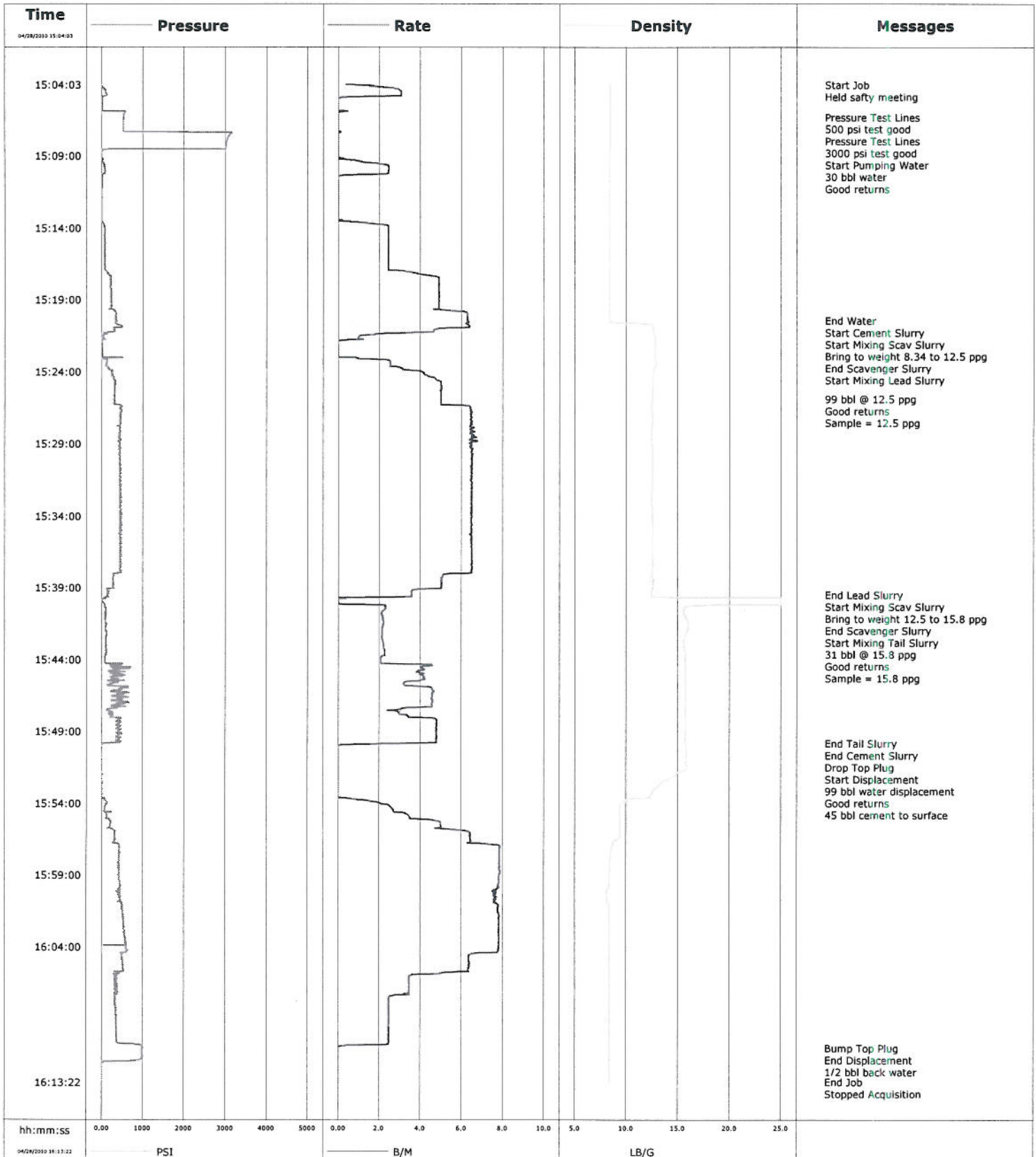


Well	Shideler 25-15D	Client	Encana
Field	Mamm Creek	SIR No.	B2K7-00059
Engineer	Terry Borg	Job Type	9 5/8 Surface
Country	United States	Job Date	04-28-2010



Customer Encana				Job Number B2K7-00059			
Well Shideler 25-15D 25-25D		Location (legal) 25-15D		Schlumberger Location GCO		Job Start Apr/28/2010	
Field Mamm Creek		Formation Name/Type Shale		Deviation 0 deg		Well MD 1245.0 ft	
County Garfield		State/Province Colorado		Bit Size 12.3 in		Well TVD 1245.0 ft	
Well Master 0631147035		API/UWI		BHP		BHST 1000 degF	
Rig Name Nabors M-15		Drilled For Gas		Service Via Land		BHCT 85 degF	
Offshore Zone		Well Class New		Well Type Development		Pore Press. Gradient	
Drilling Fluid Type Bentonite		Max. Density		Plastic Viscosity			
Service Line Cementing		Job Type 9 5/8 Surface					
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection 9 5/8			
Service Instructions Cement 9 5/8" surface casing @ 1245 ft in 12 1/4" OH with 20 bbl water 264 sks 12.5 ppg Lead 149 sks 15.8 ppg Tail Displace with water							
Casing/Tubing Secured <input checked="" type="checkbox"/> 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools			
Lift Pressure 618 psi				Shoe Type Guide			
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 1245.0 ft			
No. Centralizers 12				Top Plugs 1			
Cement Head Type Single				Bottom Plugs			
Job Scheduled For Apr/28/2010 08:30				Arrived on Location Apr/28/2010 10:30			
				Leave Location Apr/28/2010 17:00			
Date				Time 24-hr clock			
Treating Pressure PSI				Flow Rate B/M			
Density LB/G				Volume BBL			
Message							
04/28/2010				14:05:14			
04/28/2010				15:04:03			
04/28/2010				15:04:03			
04/28/2010				15:04:05			
04/28/2010				15:04:05			
04/28/2010				15:05:14			
04/28/2010				15:06:19			
04/28/2010				15:06:19			
04/28/2010				15:06:21			
04/28/2010				15:06:21			
04/28/2010				15:07:37			
04/28/2010				15:07:37			
04/28/2010				15:07:39			
04/28/2010				15:07:39			
04/28/2010				15:08:54			
04/28/2010				15:08:54			
04/28/2010				15:08:56			
04/28/2010				15:08:56			
04/28/2010				15:10:14			
04/28/2010				15:15:14			

Well			Field	Job Start		Customer	Job Number
Shideler 25-15D 25-25D			Mamm Creek	Apr/28/2010		Encana	B2K7-00059
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/28/2010	15:20:26					End Water	
04/28/2010	15:20:26	342	6.3	8.42	30.0		
04/28/2010	15:20:27					Start Cement Slurry	
04/28/2010	15:20:27	356	6.3	8.42	30.1		
04/28/2010	15:20:29					Start Mixing Scav Slurry	
04/28/2010	15:20:29	360	6.3	8.42	30.3		
04/28/2010	15:21:12					Bring to weight 8.34 to 12.5 ppg	
04/28/2010	15:21:12	294	4.7	12.66	34.4		
04/28/2010	15:21:13					End Scavenger Slurry	
04/28/2010	15:21:13	294	4.6	12.66	34.5		
04/28/2010	15:21:14					Start Mixing Lead Slurry	
04/28/2010	15:21:14	301	4.6	12.67	34.6		
04/28/2010	15:25:14	326	5.0	12.57	43.9		
04/28/2010	15:25:53					99 bbl @ 12.5 ppg	
04/28/2010	15:25:53	313	5.0	12.53	47.2		
04/28/2010	15:25:54					Good returns	
04/28/2010	15:25:54	313	5.0	12.53	47.3		
04/28/2010	15:25:57					Sample = 12.5 ppg	
04/28/2010	15:25:57	308	5.0	12.53	47.5		
04/28/2010	15:30:14	439	6.5	12.54	74.7		
04/28/2010	15:35:14	476	6.5	12.58	107.1		
04/28/2010	15:39:28					End Lead Slurry	
04/28/2010	15:39:28	155	3.6	12.49	131.8		
04/28/2010	15:39:30					Start Mixing Scav Slurry	
04/28/2010	15:39:30	132	3.6	12.49	132.0		
04/28/2010	15:39:33					Bring to weight 12.5 to 15.8 ppg	
04/28/2010	15:39:33	129	3.6	12.47	132.1		
04/28/2010	15:40:14	80	2.3	17.02	132.7		
04/28/2010	15:41:01					End Scavenger Slurry	
04/28/2010	15:41:01	95	2.2	15.77	134.4		
04/28/2010	15:41:03					Start Mixing Tail Slurry	
04/28/2010	15:41:03	95	2.2	15.80	134.5		
04/28/2010	15:42:57					31 bbl @ 15.8 ppg	
04/28/2010	15:42:57	119	2.2	15.59	138.6		
04/28/2010	15:42:58					Good returns	
04/28/2010	15:42:58	118	2.2	15.59	138.7		
04/28/2010	15:42:59					Sample = 15.8 ppg	
04/28/2010	15:42:59	119	2.2	15.59	138.7		
04/28/2010	15:45:14	257	4.1	15.73	145.4		
04/28/2010	15:49:49					End Tail Slurry	
04/28/2010	15:49:49	118	3.3	15.76	165.0		
04/28/2010	15:49:51					End Cement Slurry	
04/28/2010	15:49:51	43	2.7	15.77	165.1		
04/28/2010	15:49:54					Drop Top Plug	
04/28/2010	15:49:54	2	0.8	15.83	165.2		
04/28/2010	15:49:55					Start Displacement	
04/28/2010	15:49:55	13	0.5	15.84	165.2		
04/28/2010	15:49:57					99 bbl water displacement	
04/28/2010	15:49:57	2	0.1	15.84	165.2		
04/28/2010	15:49:58					Good returns	
04/28/2010	15:49:58	2	0.1	15.84	165.3		
04/28/2010	15:49:59					45 bbl cement to surface	
04/28/2010	15:49:59	1	0.1	15.84	165.3		
04/28/2010	15:50:14	-5	0.0	15.83	165.3		

Well			Field		Job Start		Customer		Job Number	
Shideler 25-15D 25-25D			Mamm Creek		Apr/28/2010		Encana		B2K7-00059	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
04/28/2010	16:00:14	404	7.6	8.10	205.5					
04/28/2010	16:05:14	513	6.3	8.37	243.2					
04/28/2010	16:10:14	371	2.5	8.36	259.3					
04/28/2010	16:11:01					Bump Top Plug				
04/28/2010	16:11:01	991	0.0	8.37	260.7					
04/28/2010	16:11:02					End Displacement				
04/28/2010	16:11:02	989	0.0	8.36	260.7					
04/28/2010	16:11:06					1/2 bbl back water				
04/28/2010	16:11:06	983	0.0	8.37	260.7					
04/28/2010	16:13:20					End Job				
04/28/2010	16:13:20	-12	0.0	8.37	260.7					

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl					
Slurry 4.7	N2	Mud 0.0	Maximum Rate 7.9	Total Slurry 130.0	Mud 0.0	Spacer 30.0	N2		
Treating Pressure Summary, psi				Breakdown Fluid					
Maximum 3160	Final 1000	Average 351	Bump Plug to 1000	Breakdown	Type	Volume	Density		
Avg. N2 Percent	Designed Slurry Volume 130.0 bbl		Displacement 99.0 bbl	Mix Water Temp 60 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 45.0 bbl			
					Washed Thru Perfs <input type="checkbox"/>	To			
Customer or Authorized Representative Tim Phillips			Schlumberger Supervisor Terry Borg			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
						-	-		