

SLAWSON COMPANIES
1675 BROADWAY STE 1600
DENVER, Colorado

Birds of Prey 36-10-61

White Mountain Preset 1

Post Job Summary **Recement Service**

Prepared for:
Date Prepared:
Version: 1

Andy Peterson
11/17/2010

Service Supervisor: Jason Keleher

Submitted by: Wes Aaron

HALLIBURTON

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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)		Comments
11/11/2010 12:00		Arrive at Location from Service Center							
11/11/2010 12:15		Assessment Of Location Safety Meeting							
11/11/2010 13:15		Pump Spacer 1	2	5				107.0	SUPPLIED WATER
11/11/2010 13:29		Pump Cement	1.5	20				112.0	98 SKS PREMIUM MIXED AT 15.8 PPG WITH SUPPLIED WATER
11/11/2010 14:00		Shutdown							
11/11/2010 14:04		End Job							



Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305440	Ship To #: 2818278	Quote #:	Sales Order #: 7768365
Customer: SLAWSON COMPANIES		Customer Rep: Parras, Raz	
Well Name: Birds of Prey		Well #: 36-10-61	API/UWI #:
Field: WILDCAT	City (SAP): GROVER	County/Parish: Weld	State: Colorado
Contractor: White Mountain Preset		Rig/Platform Name/Num: White Mountain 1	
Job Purpose: Recement Service			
Well Type: Development Well		Job Type: Recement Service	
Sales Person: FLING, MATTHEW		Srvc Supervisor: KELEHER, JASON	MBU ID Emp #: 437348

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLYNN, SHAD Michael		476484	KELEHER, JASON E		437348	THOMPSON, STEVEN Darrin		445340

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857080C	88 mile	10866497C	88 mile	11410470C	88 mile		

Job Hours

[illegible]

TOTAL	<i>Total is the sum of each column separately</i>				
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Job						Job Times			
Formation Name							Date	Time	Time Zone
Formation Depth (MD)	Top			Bottom		Called Out	11 - Nov - 2010	07:00	MST
Form Type			BHST			On Location	11 - Nov - 2010	12:00	MST
Job depth MD	910. ft		Job Depth TVD		910. ft	Job Started	11 - Nov - 2010	13:15	MST
Water Depth			Wk Ht Above Floor			Job Completed	11 - Nov - 2010	14:00	MST
Perforation Depth (MD)	From			To		Departed Loc	11 - Nov - 2010	14:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	915.	.	.
Surface Casing	New		9.625	8.921	36.		J-55	.	848.	.	

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

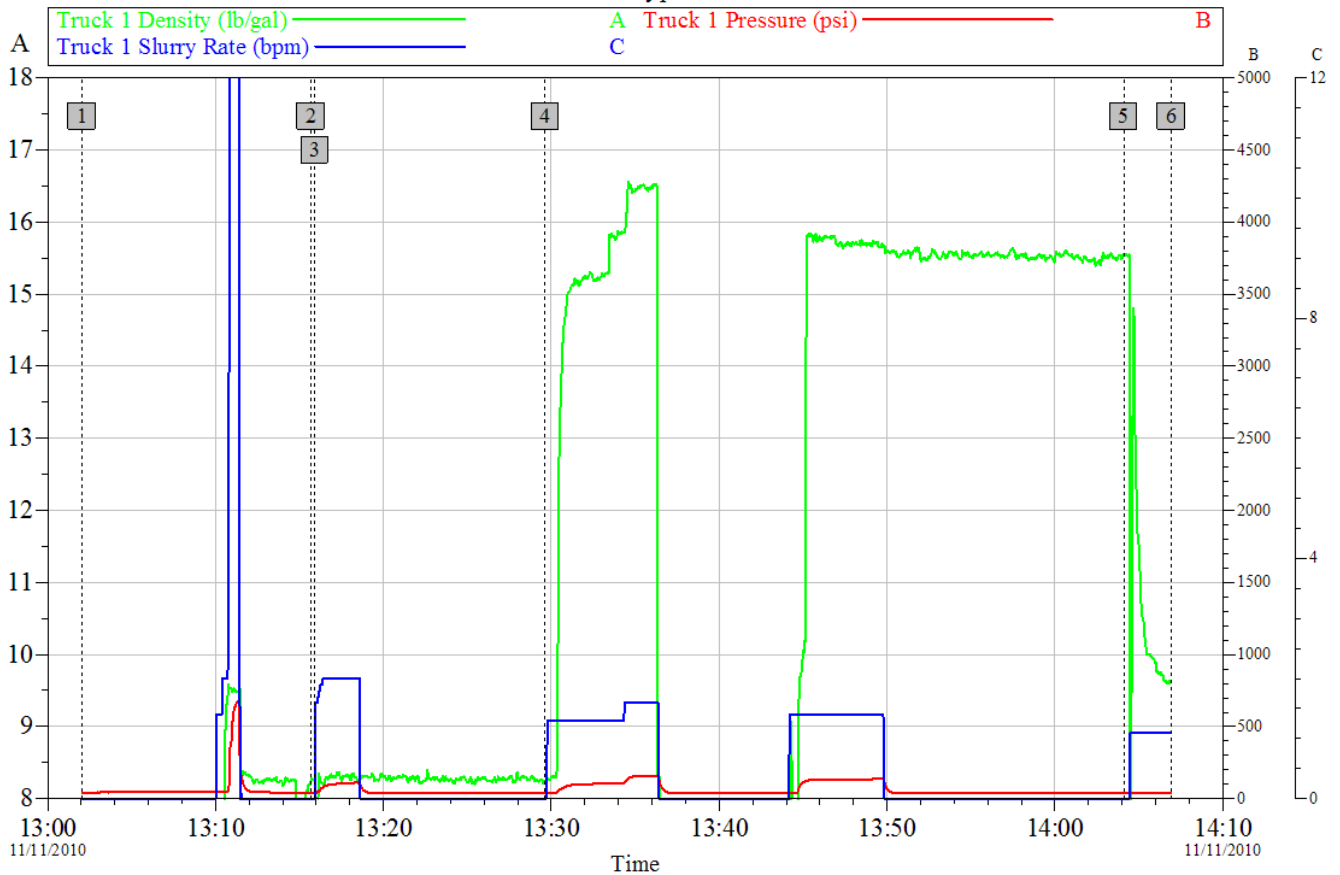
Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	15.8# Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	98.0	sacks	15.8	1.15	4.99	2.0	4.99
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
4.989 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Customer Name - Well Name and Number

Job Type



Customer:
Well Description:

Job Date: 11-Nov-2010
UWI:

Sales Order #: 7768365

OptiCem v6.4.2
11-Nov-10 14:17