

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2512660

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION
3. Address: 1775 SHERMAN STREET - STE 3000
City: DENVER State: CO Zip: 80203
4. Contact Name: LARRY ROBBINS
Phone: (303) 860-5822
Fax: (303) 860-5838

5. API Number 05-123-31235-00
6. County: WELD
7. Well Name: Wells Ranch Well Number: 36T
8. Location: QtrQtr: SESE Section: 36 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/14/2010 Date of First Production this formation: 06/22/2010

Perforations Top: 6372 Bottom: 6643 No. Holes: 28 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

NIOBRARA"A"6372'-6374'(4HOLES).NIOBRARA"B"6470'-6476'(12HOLES) AND CODELL 6637'-6643'(12HOLES) FRAC'D NIOBRARA/CODELL USING 1000 GALS 15% HCL, 918 BBLs SLICKWATER PAD, 715 BBLs PHASER 22# PAD, 3009 BBLs OF PHASER 22# FLUID SYSTEM, 334,580 LBS FO 30/50 WHITE SAND AND 16,000 LBS OF SB EXCEL 20/40 RESIN COATED PROPPANT.

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 08/01/2010 Hours: 24 Bbls oil: 34 Mcf Gas: 68 Bbls H2O: 1

Calculated 24 hour rate: Bbls oil: 34 Mcf Gas: 68 Bbls H2O: 1 GOR: 2000

Test Method: FLOWING Casing PSI: 1288 Tubing PSI: 521 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1225 API Gravity Oil: 45

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6622 Tbg setting date: 07/21/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 9/3/2010

Email: LROBBINS@PETD.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 12/6/2010

**Attachment Check List**

Att Doc Num	Name
2512660	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)