

SLAWSON COMPANIES
1675 BROADWAY STE 1600
DENVER, Colorado

Whiskey Jack 16-9-63

ENSIGN 3D

Post Job Summary **Cement via Annulus**

Prepared for:	Andy Peterson
Date Prepared:	10/14/2010
Version: 1	

Service Supervisor: Dale Sanford

Submitted by: Wes Aaron

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Service Supervisor Reports

Job Log

Date/Time	Chart #	Activity Code	Pump Rate	Cum Vol	Pump		Pressure (psig)	Comments
10/09/2010 11:02		Pump Cement	1	10				50 Sks Neat cmt @ 15.8#
10/09/2010 11:02		Shutdown						Wait for cmt to fall
10/09/2010 11:02		Pump Cement	1	2				10 Sks Neat cmt @ 15.8#
10/09/2010 11:02		End Job						Good Cmt to surf.

The Road to Excellence Starts with Safety

Sold To #: 305440	Ship To #: 2811244	Quote #:	Sales Order #: 7690765
Customer: SLAWSON COMPANIES		Customer Rep: Pilcher, Ed	
Well Name: Whiskey Jack		Well #: 16-9-63	API/UWI #:
Field: WILDCAT	City (SAP): BRIGGSDALE	County/Parish: Weld	State: Colorado
Contractor: ENSIGN		Rig/Platform Name/Num: 3D	
Job Purpose: Cement via Annulus			
Well Type: Development Well		Job Type: Cement via Annulus	
Sales Person: FLING, MATTHEW		Srvc Supervisor: SANFORD, DALE	MBU ID Emp #: 219527

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BANUELOS, GUADALUPE		372277	CHAVEZ, JEROME Christophe		458298	DIXON, ROBERT E		480071
SANFORD, DALE A		219527						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10679720C	75 mile	11398490	75 mile	11518550	75 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL	Total is the sum of each column separately							

Job

Formation Name					Job Times			
Formation Depth (MD)	Top	Bottom			Called Out	Date	Time	Time Zone
Form Type	BHST				On Location	09 - Oct - 2010	09:00	MST
Job depth MD	38. ft		Job Depth TVD	38. ft	Job Started	09 - Oct - 2010	10:10	MST
Water Depth			Wk Ht Above Floor		Job Completed	09 - Oct - 2010	10:55	MST
Perforation Depth (MD)	From	To			Departed Loc	09 - Oct - 2010	11:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				12.25				.	38.	.	
Surface Casing	New		9.625	8.921	36.		J-55	.	990.	.	

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size		Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer			bbl	8.4	.0	42.0	5.0	
2	Top Out Cement 15.8#	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	60.0	sacks	15.8	1.15	5.0	5.0	5.0
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)							
5 Gal		FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

No Chart