

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2583187
Plugging Bond Surety
20100108

3. Name of Operator: CARRIZO OIL & GAS INC 4. COGCC Operator Number: 10338

5. Address: 1000 LOUISIANA STREET #1500
City: HOUSTON State: TX Zip: 77002

6. Contact Name: VENESSA LANGMACHER Phone: (303)857-9999 Fax: (303)450-9200
Email: VLLPERMITCO@AOL.COM

7. Well Name: STATE Well Number: 16-11-9-60H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11720

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 16 Twp: 9N Rng: 60W Meridian: 6
Latitude: 40.755031 Longitude: -104.104749

Footage at Surface: 700 feet ^{FNL/FSL} FNL 700 feet ^{FEL/FWL} FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5011 13. County: WELD

14. GPS Data:

Date of Measurement: 05/26/2010 PDOP Reading: 1.7 Instrument Operator's Name: DJM

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: ^{FNL/FSL} 835 FNL ^{FEL/FWL} 835 FWL Bottom Hole: ^{FNL/FSL} 660 FSL ^{FEL/FWL} 660 FEL
Sec: 16 Twp: 9N Rng: 60W Sec: 16 Twp: 9N Rng: 60W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 700 ft

18. Distance to nearest property line: 700 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR		640	ALL

21. Mineral Ownership: Fee State Federal Indian Lease #: 8436.5

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SECTION 16: ALL

25. Distance to Nearest Mineral Lease Line: 700 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	1,400	534	1,400	0
1ST	8+3/4	7	23	6,759	219	6,759	5,000
2ND	6+1/4	4+1/2	11.6	11,720	458	11,720	5,600
1ST LINER	6+1/4	4+1/2	11.6	11,720	458	11,720	5,600

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments **NO CONDUCTOR CASING WILL BE SET. PENDING HEARING ON ESTABLISHING A 640 ACRE SPACING UNIT WITH THE OPTION OF DRILLING 2 WELLS ON SAID SECTION**

34. Location ID: 417324

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: VNESSA LANGACHER

Title: ABGENT Date: 7/14/2010 Email: VLLPERMITCO@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/26/2010

API NUMBER
05 123 31642 01

Permit Number: _____ Expiration Date: 8/25/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us.
- 2) If completed, comply with Rule 317.i and provide cement coverage from end of first string and bottom of liner to a minimum of 200' above the Niobrara. Verify Niobrara coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
2529248	DRILLING PLAN
2529249	DEVIATED DRILLING PLAN
2583187	APD APPROVED
2583188	WELL LOCATION PLAT
2583189	ACCESS ROAD MAP
2583190	TOPO MAP
400088217	APD ORIGINAL

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Surface Restoration Bond on file with SLB, per Tim Kelly	8/13/2010 8:29:26 AM
Permit	E-mailed Tim Kelly at SLB for verification of Surface Restoration bond	8/13/2010 8:05:10 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)