

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
07/23/2010

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2510805

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69760 Contact Name: JIM WALKER
 Name of Operator: PETRON DEVELOPMENT COMPANY Phone: (303) 7945300
 Address: 1899 W LITTLETON BLVD Fax: (303) 7945956
 City: LITTLETON State: CO Zip: 80120
 24 hour notice required, contact: Name: _____ Tel: _____

API Number 05-125-06792-00
 Well Name: ARCO-STATE Well Number: 16-1
 Location: QtrQtr: NENE Section: 16 Township: 1S Range: 45W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: DUKE Field Number: 18890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.974810 Longitude: -102.412630
 GPS Data:
 Date of Measurement: 06/08/2010 PDOP Reading: 2.0 GPS Instrument Operator's Name: JIM WALKER
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
NIOBRARA	NBRR	2346	2376	07/09/2010	B PLUG CEMENT TOP	2290

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	9+5/8	7	20	435	125	0	435	
1ST	6+1/2	4+1/2	9.5	2,430	125	1,500	2,430	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2290 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: _____

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 40 sacks half in. half out surface casing from 370 ft. to 485 ft. Plug Tagged: _____
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1206 ft. of 4+1/2 inch casing Plugging Date: 07/09/2010
 *Wireline Contractor: SUPERIOR WELL SERVICE *Cementing Contractor: STERLING READY MIX CO.
 Type of Cement and Additives Used: PORTLAND CEMENT - TYPES I & II
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JIM WALKER
 Title: SEC/TREAS Date: 7/22/2010 Email: JIM@PETRON.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David G. Nashin* Director of COGCC Date: 12/3/2010

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2510805	FORM 6 SUBSEQUENT SUBMITTED
2510806	CEMENT JOB SUMMARY
2512768	WIRELINER JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date

Total: 0 comment(s)