



Well Name and Number:

GGU Federal 41B-32-691

Patterson 307
Garfield County, Colorado

Directional Services Provided By:

Sharewell Energy Services, LP





July 6, 2010

Troy Schindler
Drilling Manager

Bill Barrett Corporation
1099 18th Street
Suite 2300
Denver, CO 80202

Well Reference: **GGU Federal 41B-32-691**
Garfield County, Colorado

Dear Troy,

Enclosed you will find our End of Well Report for the above referenced well.

If you have any questions or comments, please do not hesitate to contact me at anytime.

Thank you very much for your confidence and this opportunity to serve **Bill Barrett Corporation**.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Williams".

Stephen Williams



swilliams@sharewell.com



Bill Barrett Corporation

Bill Barrett Corp.

Garfield County, Colorado

MDP 2 Pad

GGU Federal 41B-32-691

Wellbore #1

Survey: Surveys

Standard Survey Report

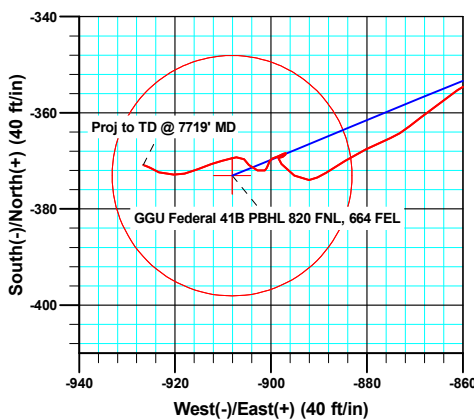
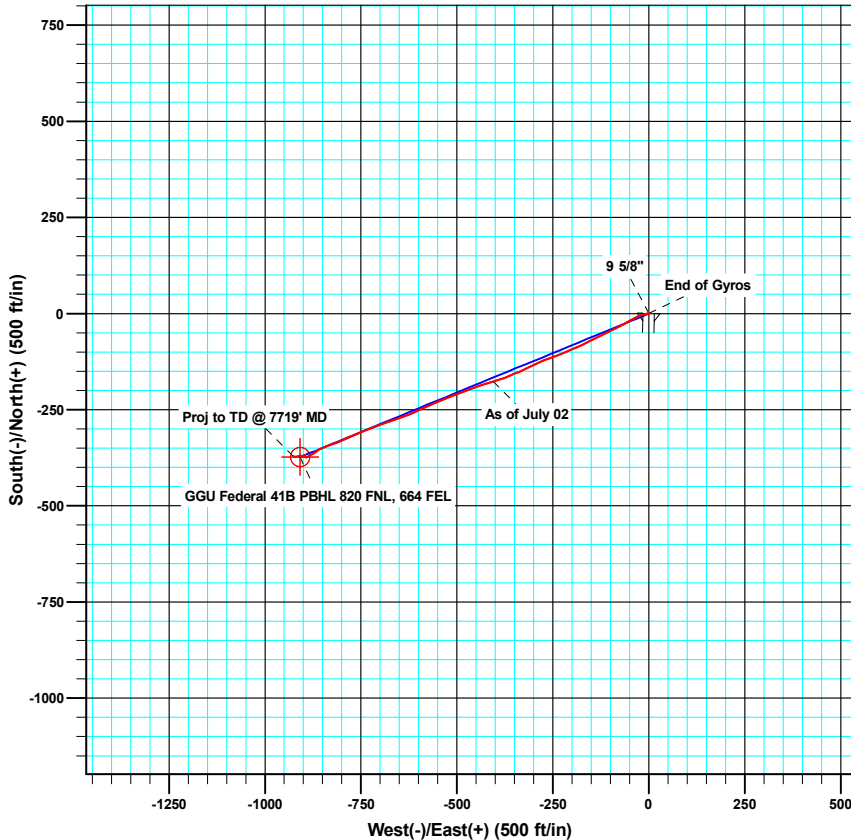
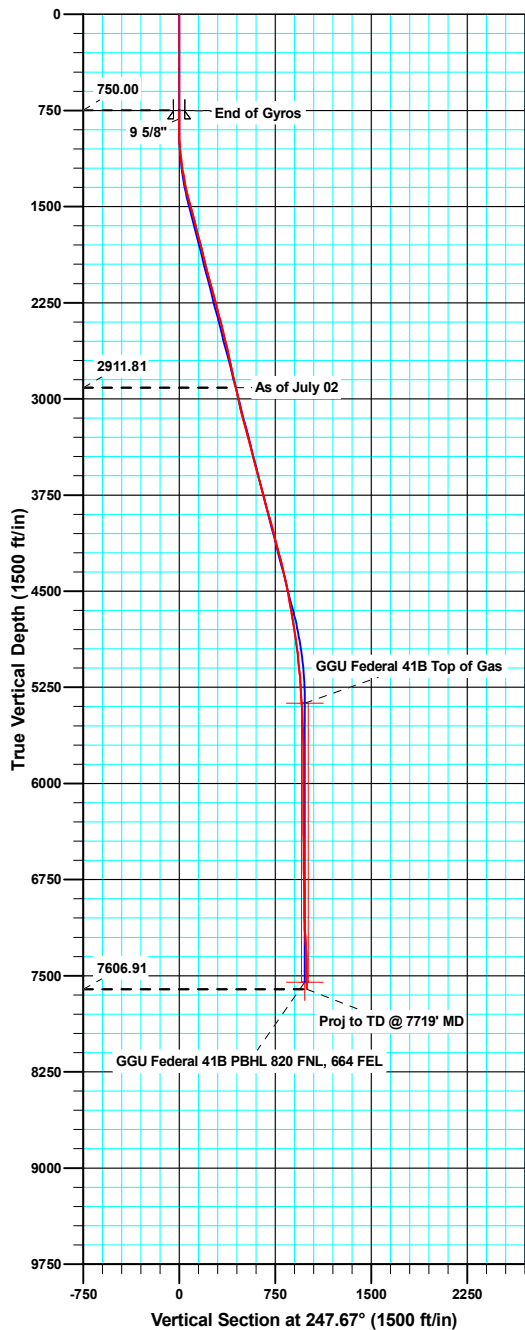
06 July, 2010





WELL DETAILS: GGU Federal 41B-32-691

Ground Level: 6374.00
 US State Plane 1983 , Colorado Central Zone
 North American Datum 1983 ,
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.00 0.00 1610188.06 2416583.93 39.490516 -107.567399



T
M
 Azimuths to True North
 Magnetic North: 10.29°
 Magnetic Field
 Strength: 52450.3snT
 Dip Angle: 65.86°
 Date: 03/31/2010
 Model: IGRF200510

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	Vsect	Departure	Annotation
2911.81	2964.00	12.40	252.70	-176.40	-404.95	441.61	444.59	As of July 02
7606.91	7719.00	1.10	291.80	-370.85	-926.59	998.01	1017.29	Proj to TD @ 7719' MD



Company:	Bill Barrett Corp.	Local Co-ordinate Reference:	Well GGU Federal 41B-32-691
Project:	Garfield County, Colorado	TVD Reference:	KB @ 6396.00ft
Site:	MDP 2 Pad	MD Reference:	KB @ 6396.00ft
Well:	GGU Federal 41B-32-691	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass VM

Project	Garfield County, Colorado		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		MDP 2 Pad			
Site Position:		Northing:	1,610,172.45 usft	Latitude:	39.490473
From:	Lat/Long	Easting:	2,416,581.89 usft	Longitude:	-107.567405
Position Uncertainty:	0.00 ft	Slot Radius:	0.00 ft	Grid Convergence:	-1.30 °

Well		GGU Federal 41B-32-691				
Well Position	+N/-S	0.00 ft	Northing:	1,610,188.05 usft	Latitude:	39.490516
	+E/-W	0.00 ft	Easting:	2,416,583.94 usft	Longitude:	-107.567399
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,374.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/31/10	10.29	65.86	52,450

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	247.67	

Survey Program	Date	07/06/10			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
50.00	750.00	Gyro Surveys (Wellbore #1)	MWD	MWD - Standard	
882.00	7,719.00	Surveys (Wellbore #1)	MWD	MWD - Standard	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
750.00	0.12	219.70	750.00	0.35	0.45	-0.55	0.00	0.00	0.00	
816.20	0.15	1.33	816.20	0.39	0.40	-0.52	0.39	0.05	213.95	
9 5/8"										
882.00	0.40	12.00	882.00	0.70	0.45	-0.68	0.39	0.38	16.21	
974.00	2.70	258.80	973.96	0.59	-1.61	1.26	3.13	2.50	-123.04	
1,066.00	5.40	255.20	1,065.73	-0.94	-7.92	7.68	2.95	2.93	-3.91	
1,158.00	7.60	255.40	1,157.13	-3.58	-17.99	18.00	2.39	2.39	0.22	
1,250.00	9.70	242.30	1,248.09	-8.71	-30.74	31.75	3.12	2.28	-14.24	
1,343.00	12.40	241.50	1,339.35	-17.12	-46.46	49.48	2.91	2.90	-0.86	
1,438.00	14.40	242.10	1,431.76	-27.52	-65.86	71.38	2.11	2.11	0.63	

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Site:	MDP 2 Pad	MD Reference:	KB @ 6396.00ft
Well:	GGU Federal 41B-32-691	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass VM

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
1,533.00	14.60	242.70	1,523.74	-38.54	-86.94	95.07	0.26	0.21	0.63	
1,629.00	14.80	243.40	1,616.59	-49.58	-108.66	119.35	0.28	0.21	0.73	
1,724.00	14.50	243.30	1,708.51	-60.35	-130.13	143.31	0.32	-0.32	-0.11	
1,819.00	14.20	245.10	1,800.54	-70.60	-151.33	166.80	0.57	-0.32	1.89	
1,915.00	14.20	243.00	1,893.61	-80.91	-172.50	190.30	0.54	0.00	-2.19	
2,010.00	14.50	248.40	1,985.65	-90.57	-193.94	213.81	1.44	0.32	5.68	
2,106.00	14.60	246.10	2,078.57	-99.90	-216.18	237.92	0.61	0.10	-2.40	
2,201.00	14.90	249.20	2,170.44	-109.09	-238.54	262.10	0.89	0.32	3.26	
2,297.00	15.40	250.30	2,263.11	-117.77	-262.08	287.17	0.60	0.52	1.15	
2,392.00	14.90	245.70	2,354.81	-127.05	-285.09	311.98	1.37	-0.53	-4.84	
2,488.00	13.60	246.00	2,447.85	-136.72	-306.65	335.60	1.36	-1.35	0.31	
2,583.00	14.20	243.10	2,540.07	-146.53	-327.24	358.38	0.97	0.63	-3.05	
2,678.00	12.70	247.20	2,632.46	-155.85	-347.26	380.44	1.87	-1.58	4.32	
2,774.00	12.10	247.20	2,726.22	-163.84	-366.27	401.05	0.63	-0.63	0.00	
2,869.00	12.50	254.00	2,819.05	-170.53	-385.33	421.23	1.58	0.42	7.16	
2,964.00	12.40	252.70	2,911.81	-176.40	-404.95	441.61	0.31	-0.11	-1.37	
3,060.00	12.50	252.20	3,005.56	-182.64	-424.68	462.23	0.15	0.10	-0.52	
3,155.00	14.20	251.00	3,097.99	-189.58	-445.49	484.11	1.81	1.79	-1.26	
3,250.00	14.20	249.30	3,190.08	-197.49	-467.41	507.39	0.44	0.00	-1.79	
3,346.00	15.50	249.30	3,282.88	-206.19	-490.42	531.99	1.35	1.35	0.00	
3,441.00	14.90	247.80	3,374.55	-215.29	-513.61	556.89	0.76	-0.63	-1.58	
3,536.00	14.50	249.40	3,466.44	-224.09	-536.05	580.99	0.60	-0.42	1.68	
3,632.00	15.10	247.70	3,559.26	-233.06	-558.87	605.51	0.77	0.63	-1.77	
3,727.00	14.70	244.00	3,651.07	-243.04	-581.15	629.91	1.09	-0.42	-3.89	
3,822.00	15.00	245.20	3,742.89	-253.48	-603.14	654.22	0.45	0.32	1.26	
3,918.00	14.80	249.40	3,835.67	-263.01	-625.90	678.89	1.14	-0.21	4.38	
4,013.00	15.50	250.40	3,927.37	-271.53	-649.22	703.70	0.79	0.74	1.05	
4,108.00	15.90	251.50	4,018.82	-279.92	-673.52	729.36	0.52	0.42	1.16	
4,204.00	14.20	249.90	4,111.53	-288.14	-697.05	754.25	1.82	-1.77	-1.67	
4,299.00	14.90	249.30	4,203.48	-296.46	-719.41	778.10	0.75	0.74	-0.63	
4,394.00	13.50	247.20	4,295.57	-305.08	-741.06	801.40	1.57	-1.47	-2.21	
4,490.00	13.10	246.90	4,389.00	-313.69	-761.40	823.49	0.42	-0.42	-0.31	
4,585.00	11.00	246.70	4,481.90	-321.50	-779.63	843.32	2.21	-2.21	-0.21	
4,680.00	9.80	245.20	4,575.34	-328.48	-795.29	860.46	1.29	-1.26	-1.58	
4,776.00	10.00	248.60	4,669.91	-334.94	-810.47	876.95	0.64	0.21	3.54	
4,871.00	9.20	251.90	4,763.58	-340.31	-825.37	892.77	1.02	-0.84	3.47	
4,966.00	8.20	247.60	4,857.49	-345.25	-838.85	907.12	1.26	-1.05	-4.53	
5,062.00	7.80	247.80	4,952.55	-350.32	-851.21	920.48	0.42	-0.42	0.21	
5,157.00	5.60	237.50	5,046.90	-355.25	-861.09	931.49	2.63	-2.32	-10.84	
5,252.00	5.90	229.60	5,141.42	-360.91	-868.72	940.70	0.89	0.32	-8.32	
5,347.00	3.50	246.60	5,236.10	-365.22	-875.10	948.24	2.89	-2.53	17.89	
5,443.00	3.20	243.20	5,331.94	-367.60	-880.18	953.84	0.37	-0.31	-3.54	
5,538.00	2.80	239.10	5,426.81	-369.98	-884.54	958.78	0.48	-0.42	-4.32	

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Well:	GGU Federal 41B-32-691	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	Compass VM

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,634.00	2.70	237.10	5,522.70	-372.41	-888.45	963.32	0.14	-0.10	-2.08	
5,729.00	2.10	260.20	5,617.62	-373.93	-892.04	967.22	1.19	-0.63	24.32	
5,824.00	2.20	310.30	5,712.56	-373.04	-895.15	969.76	1.92	0.11	52.74	
5,920.00	2.10	314.40	5,808.49	-370.62	-897.81	971.30	0.19	-0.10	4.27	
6,015.00	0.70	84.40	5,903.47	-369.35	-898.48	971.43	2.74	-1.47	136.84	
6,110.00	0.40	68.90	5,998.47	-369.17	-897.59	970.54	0.35	-0.32	-16.32	
6,206.00	0.50	38.10	6,094.46	-368.72	-897.02	969.84	0.27	0.10	-32.08	
6,301.00	0.20	268.60	6,189.46	-368.40	-896.93	969.64	0.68	-0.32	-136.32	
6,397.00	0.40	252.20	6,285.46	-368.50	-897.42	970.13	0.22	0.21	-17.08	
6,492.00	1.10	243.00	6,380.45	-369.02	-898.54	971.37	0.75	0.74	-9.68	
6,587.00	0.40	259.40	6,475.44	-369.49	-899.68	972.60	0.76	-0.74	17.26	
6,683.00	0.60	208.00	6,571.44	-370.00	-900.25	973.32	0.49	0.21	-53.54	
6,778.00	1.30	203.30	6,666.43	-371.43	-900.91	974.47	0.74	0.74	-4.95	
6,874.00	1.80	288.70	6,762.40	-371.95	-902.77	976.39	2.22	0.52	88.96	
6,968.00	0.90	323.90	6,856.38	-370.88	-904.60	977.68	1.26	-0.96	37.45	
7,064.00	1.00	316.10	6,952.36	-369.66	-905.63	978.16	0.17	0.10	-8.13	
7,159.00	1.20	259.70	7,047.35	-369.24	-907.18	979.44	1.11	0.21	-59.37	
7,254.00	2.50	255.50	7,142.30	-369.94	-910.16	982.47	1.37	1.37	-4.42	
7,350.00	3.90	247.60	7,238.14	-371.71	-915.21	987.81	1.53	1.46	-8.23	
7,445.00	2.50	272.10	7,333.00	-372.86	-920.27	992.92	2.03	-1.47	25.79	
7,540.00	1.30	293.40	7,427.94	-372.36	-923.33	995.56	1.44	-1.26	22.42	
7,636.00	1.10	299.20	7,523.92	-371.48	-925.13	996.90	0.24	-0.21	6.04	
7,672.00	1.10	291.80	7,559.92	-371.18	-925.75	997.36	0.39	0.00	-20.56	
7,719.00	1.10	291.80	7,606.91	-370.85	-926.59	998.01	0.00	0.00	0.00	

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name		Casing Diameter (ft)	Hole Diameter (ft)
816.20	816.20	9 5/8"		0.80	1.02

Survey Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
2,964.00	2,911.81	-176.40	-404.95	As of July 02	
7,719.00	7,606.91	-370.85	-926.59	Proj to TD @ 7719' MD	

Checked By: _____	Approved By: _____	Date: _____
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SDI Job #:	20100701	Report Time:	2400	1 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:		
COUNTY:	Garfield	AFE# & District		
WELL NAME:	MDP 2 Pad, GGU FED 41B-32-691			

From Thursday, July 01, 2010 at 0000 to Thursday, July 01, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	838.00	Rotary Hours	2.83	WOB	20	Pick UP	0	Slack Off	0	SPM	
End Depth	1771.00	Circulating Hours	0.00	RAB	0	SPP	1800	FlowRate	0 - 555	140	
Total Drilled:	933.00	Avg. Total ROP:	243.39	Mud Data							
Total Rotary Drilled:	801.00	Avg. Rotary ROP:	282.71	Type				PV	0	SOLID	0
Total Drilled Sliding:	132.00	Avg. Slide ROP:	132.00	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours:	1.00	Percent Rotary:	85.85	Viscosity	0	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	8.00	Percent Slide:	14.15	Chlorides	0	WL	0			Oil %	0
PERSONNEL				Casing					BHA		
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth		BHA # 1:FXD56M 5x14, 6.5 Mtr., 7/8, 3.3, .16 rev, 6.5" UBHO , 6.5" Monel, 6.5" Gap Sub, 6.5" Monel, 42 Jts. HWDP,			
Second Directional :	Allen Rieser			Signature:							
MWD Operator1	Paul Loehr										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Lynn Rich										
Incl. In:	0.12	Azm. In:	219.7	Incl. Out:	14.5	Azm. Out:	243.3				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Jul-10	16:00	18:00	2.00	838	838	Change BHA	Test Motor 6100 bad test / low pressure. P/U Motor 6412
1-Jul-10	18:00	18:30	0.50	838	838	TIH	TIH
1-Jul-10	18:30	19:00	0.50	838	838	Other	Drill out cement
1-Jul-10	19:00	19:30	0.50	838	929	Drilling	Drilling
1-Jul-10	19:30	19:35	0.08	929	929	Survey & Conn.	Survey & Conn.
1-Jul-10	19:35	19:45	0.17	929	954	Sliding	Sliding
1-Jul-10	19:45	20:00	0.25	954	1021	Drilling	Drilling - (WOB:15;GPM :397;RPM:47)
1-Jul-10	20:00	20:05	0.08	1021	1021	Survey & Conn.	Survey & Conn.
1-Jul-10	20:05	20:15	0.17	1021	1041	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
1-Jul-10	20:15	20:25	0.17	1041	1113	Drilling	Drilling - (WOB:15;GPM :397;RPM:47)
1-Jul-10	20:25	20:30	0.08	1113	1113	Survey & Conn.	Survey & Conn.
1-Jul-10	20:30	20:40	0.17	1113	1135	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
1-Jul-10	20:40	20:55	0.25	1135	1205	Drilling	Drilling - (WOB:20;GPM :476;RPM:47)
1-Jul-10	20:55	21:00	0.08	1205	1205	Survey & Conn.	Survey & Conn.
1-Jul-10	21:00	21:10	0.17	1205	1230	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
1-Jul-10	21:10	21:25	0.25	1230	1297	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
1-Jul-10	21:25	21:30	0.08	1297	1297	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Jul-10	21:30	21:40	0.17	1297	1322	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
1-Jul-10	21:40	21:50	0.17	1322	1390	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
1-Jul-10	21:50	22:05	0.25	1390	1390	Survey & Conn.	Survey & Conn.
1-Jul-10	22:05	22:15	0.17	1390	1405	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
1-Jul-10	22:15	22:25	0.17	1405	1485	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
1-Jul-10	22:25	22:30	0.08	1485	1485	Survey & Conn.	Survey & Conn.
1-Jul-10	22:30	22:55	0.42	1485	1580	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
1-Jul-10	22:55	23:05	0.17	1580	1580	Survey & Conn.	Survey & Conn.
1-Jul-10	23:05	23:25	0.33	1580	1676	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
1-Jul-10	23:25	23:30	0.08	1676	1676	Survey & Conn.	Survey & Conn.
1-Jul-10	23:30	23:50	0.33	1676	1771	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
1-Jul-10	23:50	24:00	0.17	1771	1771	Survey & Conn.	Survey & Conn.



SDI Job #:	20100701	Report Time:	2400	2 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:		
COUNTY:	Garfield	AFE# & District		
WELL NAME:	MDP 2 Pad, GGU FED 41B-32-691			

From Friday, July 02, 2010 at 0000 to Friday, July 02, 2010 at 2400

DRILLING SUMMARY						Drilling Parameters					
Start Depth	1771.00	Rotary Hours	17.42	WOB	27	Pick UP	0	Slack Off	0	SPM	
End Depth	5384.00	Circulating Hours	0.50	RAB	0	SPP	3000	FlowRate	397 - 555	140	
Total Drilled:	3613.00	Avg. Total ROP:	178.42	Mud Data							
Total Rotary Drilled:	3356.00	Avg. Rotary ROP:	192.69	Type				PV	20	SOLID	7
Total Drilled Sliding:	257.00	Avg. Slide ROP:	90.71	Weight	9.4	GAS	0	YP	10	BHT°	0
Slide Hours:	2.83	Percent Rotary:	92.89	Viscosity	52	SAND	0.25	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	7.11	Chlorides	1200	WL	5.6			Oil %	0
PERSONNEL				Casing					BHA		
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth		BHA # 1:FXD56M 5x14, 6.5 Mtr., 7/8, 3.3, .16 rev, 6.5" UBHO , 6.5" Monel, 6.5" Gap Sub, 6.5" Monel, 42 Jts. HWDP,			
Second Directional :	Allen Rieser			Signature:							
MWD Operator1	Paul Loehr										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Lynn Rich										
Incl. In:	14.5	Azm. In:	243.3	Incl. Out:	5.9	Azm. Out:	229.6				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Jul-10	00:00	00:05	0.08	1771	1780	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	00:05	00:15	0.17	1780	1866	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
2-Jul-10	00:15	00:20	0.08	1866	1866	Survey & Conn.	Survey & Conn.
2-Jul-10	00:20	00:40	0.33	1866	1962	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
2-Jul-10	00:40	00:45	0.08	1962	1962	Survey & Conn.	Survey & Conn.
2-Jul-10	00:45	00:55	0.17	1962	1977	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	00:55	01:10	0.25	1977	2057	Drilling	Drilling - (WOB:20;GPM :555;RPM:47)
2-Jul-10	01:10	01:15	0.08	2057	2057	Survey & Conn.	Survey & Conn.
2-Jul-10	01:15	01:35	0.33	2057	2153	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	01:35	01:40	0.08	2153	2153	Survey & Conn.	Survey & Conn.
2-Jul-10	01:40	01:45	0.08	2153	2163	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	01:45	02:00	0.25	2163	2248	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	02:00	02:05	0.08	2248	2248	Survey & Conn.	Survey & Conn.
2-Jul-10	02:05	02:20	0.25	2248	2344	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	02:20	02:25	0.08	2344	2344	Survey & Conn.	Survey & Conn.
2-Jul-10	02:25	02:30	0.08	2344	2354	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	02:30	02:50	0.33	2354	2439	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Jul-10	02:50	02:55	0.08	2439	2439	Survey & Conn.	Survey & Conn.
2-Jul-10	02:55	03:00	0.08	2439	2456	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	03:00	03:15	0.25	2456	2535	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	03:15	03:20	0.08	2535	2535	Survey & Conn.	Survey & Conn.
2-Jul-10	03:20	03:40	0.33	2535	2630	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	03:40	03:45	0.08	2630	2630	Survey & Conn.	Survey & Conn.
2-Jul-10	03:45	03:55	0.17	2630	2650	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	03:55	04:15	0.33	2650	2725	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	04:15	04:20	0.08	2725	2725	Survey & Conn.	Survey & Conn.
2-Jul-10	04:20	04:40	0.33	2725	2821	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	04:40	04:45	0.08	2821	2821	Survey & Conn.	Survey & Conn.
2-Jul-10	04:45	05:00	0.25	2821	2836	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	05:00	05:15	0.25	2836	2916	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	05:15	05:20	0.08	2916	2916	Survey & Conn.	Survey & Conn.
2-Jul-10	05:20	05:40	0.33	2916	3011	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	05:40	05:45	0.08	3011	3011	Survey & Conn.	Survey & Conn.
2-Jul-10	05:45	06:05	0.33	3011	3107	Drilling	Drilling - (WOB:25;GPM :555;RPM:47)
2-Jul-10	06:05	06:10	0.08	3107	3107	Survey & Conn.	Survey & Conn.
2-Jul-10	06:10	06:20	0.17	3107	3120	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	06:20	06:45	0.42	3120	3202	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	06:45	06:50	0.08	3202	3202	Survey & Conn.	Survey & Conn.
2-Jul-10	06:50	07:15	0.42	3202	3297	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	07:15	07:20	0.08	3297	3297	Survey & Conn.	Survey & Conn.
2-Jul-10	07:20	07:25	0.08	3297	3307	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	07:25	08:00	0.58	3307	3393	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	08:00	08:05	0.08	3393	3393	Survey & Conn.	Survey & Conn.
2-Jul-10	08:05	08:35	0.50	3393	3488	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	08:35	08:40	0.08	3488	3488	Survey & Conn.	Survey & Conn.
2-Jul-10	08:40	09:05	0.42	3488	3583	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	09:05	09:10	0.08	3583	3583	Survey & Conn.	Survey & Conn.
2-Jul-10	09:10	09:25	0.25	3583	3598	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	09:25	09:40	0.25	3598	3679	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	09:40	09:45	0.08	3679	3679	Survey & Conn.	Survey & Conn.
2-Jul-10	09:45	10:10	0.42	3679	3774	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	10:10	10:15	0.08	3774	3774	Survey & Conn.	Survey & Conn.
2-Jul-10	10:15	10:25	0.17	3774	3794	Sliding	Sliding - (WOB:15;GPM :397;TFO:0)
2-Jul-10	10:25	10:50	0.42	3794	3869	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	10:50	10:55	0.08	3869	3869	Survey & Conn.	Survey & Conn.
2-Jul-10	10:55	11:05	0.17	3869	3889	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
2-Jul-10	11:05	11:30	0.42	3889	3965	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	11:30	12:00	0.50	3965	3965	Rig Service-Inhole	Rig Service-Inhole
2-Jul-10	12:00	12:05	0.08	3965	3965	Survey & Conn.	Survey & Conn.
2-Jul-10	12:05	12:20	0.25	3965	4004	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	12:20	12:30	0.17	4004	4024	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
2-Jul-10	12:30	12:50	0.33	4024	4060	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	12:50	12:55	0.08	4060	4060	Survey & Conn.	Survey & Conn.
2-Jul-10	12:55	13:30	0.58	4060	4155	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	13:30	13:35	0.08	4155	4155	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Jul-10	13:35	14:15	0.67	4155	4251	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	14:15	14:20	0.08	4251	4251	Survey & Conn.	Survey & Conn.
2-Jul-10	14:20	14:35	0.25	4251	4271	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
2-Jul-10	14:35	15:05	0.50	4271	4346	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	15:05	15:10	0.08	4346	4346	Survey & Conn.	Survey & Conn.
2-Jul-10	15:10	15:40	0.50	4346	4441	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	15:40	15:45	0.08	4441	4441	Survey & Conn.	Survey & Conn.
2-Jul-10	15:45	16:25	0.67	4441	4537	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	16:25	16:30	0.08	4537	4537	Survey & Conn.	Survey & Conn.
2-Jul-10	16:30	16:35	0.08	4537	4543	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
2-Jul-10	16:35	17:10	0.58	4543	4632	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	17:10	17:15	0.08	4632	4632	Survey & Conn.	Survey & Conn.
2-Jul-10	17:15	17:50	0.58	4632	4727	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	17:50	17:55	0.08	4727	4727	Survey & Conn.	Survey & Conn.
2-Jul-10	17:55	18:10	0.25	4727	4765	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	18:10	18:25	0.25	4765	4782	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
2-Jul-10	18:25	18:45	0.33	4782	4823	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	18:45	18:50	0.08	4823	4823	Survey & Conn.	Survey & Conn.
2-Jul-10	18:50	19:30	0.67	4823	4918	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	19:30	19:35	0.08	4918	4918	Survey & Conn.	Survey & Conn.
2-Jul-10	19:35	20:20	0.75	4918	5013	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	20:20	20:30	0.17	5013	5013	Survey & Conn.	Survey & Conn.
2-Jul-10	20:30	21:10	0.67	5013	5109	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	21:10	21:15	0.08	5109	5109	Survey & Conn.	Survey & Conn.
2-Jul-10	21:15	22:10	0.92	5109	5204	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	22:10	22:15	0.08	5204	5204	Survey & Conn.	Survey & Conn.
2-Jul-10	22:15	22:50	0.58	5204	5299	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
2-Jul-10	22:50	23:00	0.17	5299	5299	Survey & Conn.	Survey & Conn.
2-Jul-10	23:00	23:20	0.33	5299	5319	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
2-Jul-10	23:20	24:00	0.67	5319	5384	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)



SDI Job #:	20100701	Report Time:	2400	3 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:		
COUNTY:	Garfield	AFE# & District		
WELL NAME:	MDP 2 Pad, GGU FED 41B-32-691			

From Saturday, July 03, 2010 at 0000 to Saturday, July 03, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	5384.00	Rotary Hours	10.50	WOB	27	Pick UP	0	Slack Off	0	SPM	
End Depth	6770.00	Circulating Hours	2.92	RAB	0	SPP	3000	FlowRate	555 - 555	140	
Total Drilled:	1386.00	Avg. Total ROP:	113.92	Mud Data							
Total Rotary Drilled:	1314.00	Avg. Rotary ROP:	125.14	Type				PV	20	SOLID	7
Total Drilled Sliding:	72.00	Avg. Slide ROP:	43.20	Weight	9.4	GAS	0	YP	10	BHT°	0
Slide Hours:	1.67	Percent Rotary:	94.81	Viscosity	52	SAND	0.25	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	5.19	Chlorides	1200	WL	5.6			Oil %	0
PERSONNEL				Casing					BHA		
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth		BHA # 2:FX55M 3x16 2x15, 6.5 Mtr., 7/8, 3.3, .16 rev, 6.5" UBHO , 6.5" Monel, 6.5" Gap Sub, 6.5" Monel, 42 Jts. HWDP,			
Second Directional :	Allen Rieser			Signature:							
MWD Operator1	Paul Loehr										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Lynn Rich										
Incl. In:	5.9	Azm. In:	229.6	Incl. Out:	0.6	Azm. Out:	259.4				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Jul-10	00:00	00:05	0.08	5384	5394	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	00:05	00:10	0.08	5394	5394	Survey & Conn.	Survey & Conn.
3-Jul-10	00:10	01:30	1.33	5394	5490	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	01:30	01:35	0.08	5490	5490	Survey & Conn.	Survey & Conn.
3-Jul-10	01:35	02:35	1.00	5490	5585	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	02:35	02:40	0.08	5585	5585	Survey & Conn.	Survey & Conn.
3-Jul-10	02:40	03:35	0.92	5585	5681	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	03:35	03:40	0.08	5681	5681	Survey & Conn.	Survey & Conn.
3-Jul-10	03:40	04:00	0.33	5681	5693	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
3-Jul-10	04:00	05:05	1.08	5693	5776	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	05:05	05:35	0.50	5776	5776	Circulating	Circulating
3-Jul-10	05:35	09:00	3.42	5776	5776	POOH	POOH
3-Jul-10	09:00	09:45	0.75	5776	5776	Change BHA	Change BHA
3-Jul-10	09:45	13:00	3.25	5776	5776	TIH	TIH
3-Jul-10	13:00	14:00	1.00	5776	5776	Circulating	Circulating
3-Jul-10	14:00	14:30	0.50	5776	5776	Reaming	Circulating
3-Jul-10	14:30	14:35	0.08	5776	5776	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Jul-10	14:35	15:10	0.58	5776	5812	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	15:10	15:25	0.25	5812	5825	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
3-Jul-10	15:25	15:55	0.50	5825	5871	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	15:55	16:00	0.08	5871	5871	Survey & Conn.	Survey & Conn.
3-Jul-10	16:00	16:45	0.75	5871	5967	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	16:45	17:10	0.42	5967	5967	Rig Service-Inhole	Rig Service-Inhole
3-Jul-10	17:10	17:15	0.08	5967	5967	Survey & Conn.	Survey & Conn.
3-Jul-10	17:15	17:30	0.25	5967	5985	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
3-Jul-10	17:30	18:00	0.50	5985	5985	Change Mud	062Change Mud
3-Jul-10	18:00	18:10	0.17	5985	5985	Survey & Conn.	Survey & Conn.
3-Jul-10	18:10	18:40	0.50	5985	6157	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	18:40	18:50	0.17	6157	6157	Survey & Conn.	Survey & Conn.
3-Jul-10	18:50	19:20	0.50	6157	6253	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	19:20	19:25	0.08	6253	6253	Survey & Conn.	Survey & Conn.
3-Jul-10	19:25	19:55	0.50	6253	6348	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	19:55	20:05	0.17	6348	6348	Survey & Conn.	Survey & Conn.
3-Jul-10	20:05	20:35	0.50	6348	6444	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	20:35	20:40	0.08	6444	6444	Survey & Conn.	Survey & Conn.
3-Jul-10	20:40	21:10	0.50	6444	6539	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	21:10	21:15	0.08	6539	6539	Survey & Conn.	Survey & Conn.
3-Jul-10	21:15	21:40	0.42	6539	6556	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
3-Jul-10	21:40	22:15	0.58	6556	6634	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	22:15	22:20	0.08	6634	6634	Survey & Conn.	Survey & Conn.
3-Jul-10	22:20	22:45	0.42	6634	6646	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
3-Jul-10	22:45	23:30	0.75	6646	6730	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
3-Jul-10	23:30	23:35	0.08	6730	6730	Survey & Conn.	Survey & Conn.
3-Jul-10	23:35	24:00	0.42	6730	6770	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)



SDI Job #:	20100701	Report Time:	2400	4 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:		
COUNTY:	Garfield	AFE# & District		
WELL NAME:	MDP 2 Pad, GGU FED 41B-32-691			

From Sunday, July 04, 2010 at 0000 to Sunday, July 04, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	6770.00	Rotary Hours	7.92	WOB	22	Pick UP	0	Slack Off	0	SPM	
End Depth	7719.00	Circulating Hours	1.50	RAB	0	SPP	3100	FlowRate	492 - 555	124	
Total Drilled:	949.00	Avg. Total ROP:	89.67	Mud Data							
Total Rotary Drilled:	884.00	Avg. Rotary ROP:	111.66	Type				PV	20	SOLID	11
Total Drilled Sliding:	65.00	Avg. Slide ROP:	24.38	Weight	10.5	GAS	0	YP	11	BHT°	0
Slide Hours:	2.67	Percent Rotary:	93.15	Viscosity	45	SAND	0.75	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	6.85	Chlorides	1000	WL	7.2			Oil %	0
PERSONNEL				Casing					BHA		
Lead Directional :	Stan Simms			Size	Lb/ft	Set Depth		BHA # 3:FX55M, 6.5 Mtr 7/8 3:3 .16 rev 1.83 FB, 6.5" UBHO , 6.5" Monel, 6.5" Gap Sub, 6.5" Monel, 42 Jts. HWDP,			
Second Directional :	Allen Rieser			Signature:							
MWD Operator1	Paul Loehr										
MWD Operator2											
Directional Company:	Sharewell Energy Services										
Geologist:											
Company Man:	Lynn Rich										
Incl. In:	0.6	Azm. In:	259.4	Incl. Out:	1.1	Azm. Out:	291.8				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
4-Jul-10	00:00	00:15	0.25	6770	6825	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
4-Jul-10	00:15	00:25	0.17	6825	6825	Survey & Conn.	Survey & Conn.
4-Jul-10	00:25	01:05	0.67	6825	6840	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
4-Jul-10	01:05	01:25	0.33	6840	6874	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
4-Jul-10	01:25	02:40	1.25	6874	6874	Rig repair	Trouble shoot EDS
4-Jul-10	02:40	03:05	0.42	6874	6874	Circulating	Circulating
4-Jul-10	03:05	07:30	4.42	6874	6874	POOH	POOH
4-Jul-10	07:30	08:30	1.00	6874	6874	Other	L/D Bent Drill Pipe
4-Jul-10	08:30	09:45	1.25	6874	6874	Change BHA	Change BHA, Motor & Bit
4-Jul-10	09:45	12:50	3.08	6874	6874	TIH	TIH
4-Jul-10	12:50	12:55	0.08	6874	6874	Circulating	Circulating
4-Jul-10	12:55	13:25	0.50	6874	6874	Reaming	Ream last std to bottom
4-Jul-10	13:25	13:45	0.33	6874	6936	Drilling	Drilling - (WOB:27;GPM :555;RPM:49)
4-Jul-10	13:45	13:50	0.08	6936	6936	Survey & Conn.	Survey & Conn.
4-Jul-10	13:50	14:10	0.33	6936	6936	Sliding	Sliding - (WOB:30;GPM :555;TFO:0)
4-Jul-10	14:10	14:55	0.75	6936	7015	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	14:55	15:00	0.08	7015	7015	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
4-Jul-10	15:00	15:50	0.83	7015	7111	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	15:50	16:10	0.33	7111	7111	Rig Service-Inhole	Rig Service-Inhole
4-Jul-10	16:10	16:15	0.08	7111	7111	Survey & Conn.	Survey & Conn.
4-Jul-10	16:15	16:30	0.25	7111	7126	Sliding	Sliding - (WOB:30;GPM :492;TFO:0)
4-Jul-10	16:30	17:15	0.75	7126	7206	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	17:15	17:20	0.08	7206	7206	Survey & Conn.	Survey & Conn.
4-Jul-10	17:20	18:10	0.83	7206	7301	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	18:10	18:15	0.08	7301	7301	Survey & Conn.	Survey & Conn.
4-Jul-10	18:15	19:00	0.75	7301	7397	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	19:00	19:05	0.08	7397	7397	Survey & Conn.	Survey & Conn.
4-Jul-10	19:05	19:45	0.67	7397	7407	Sliding	Sliding - (WOB:30;GPM :492;TFO:0)
4-Jul-10	19:45	19:55	0.17	7407	7429	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	19:55	20:10	0.25	7429	7444	Sliding	Sliding - (WOB:30;GPM :492;TFO:0)
4-Jul-10	20:10	20:55	0.75	7444	7492	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	20:55	21:00	0.08	7492	7492	Survey & Conn.	Survey & Conn.
4-Jul-10	21:00	21:30	0.50	7492	7502	Sliding	Sliding - (WOB:30;GPM :492;TFO:0)
4-Jul-10	21:30	22:20	0.83	7502	7587	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	22:20	22:25	0.08	7587	7587	Survey & Conn.	Survey & Conn.
4-Jul-10	22:25	23:15	0.83	7587	7683	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	23:15	23:20	0.08	7683	7683	Survey & Conn.	Survey & Conn.
4-Jul-10	23:20	23:50	0.50	7683	7719	Drilling	Drilling - (WOB:22;GPM :492;RPM:48)
4-Jul-10	23:50	23:55	0.08	7719	7719	MWD Survey	MWD Survey
4-Jul-10	23:55	24:00	0.08	7719	7719	Circulating	Circulating



SDI Job #:	20100701	Report Time:	2400	5 of 5
COMPANY:	BILL BARRETT CORP	API JOB #		
LOCATION:	Silt	WORK ORDER#		
RIG NAME:	Patterson 307	FIELD:	Mamm Creek	
STATE:	Colorado	Sec-Twn-Rng:		
COUNTY:	Garfield	AFE# & District		
WELL NAME:	MDP 2 Pad, GGU FED 41B-32-691			

From Monday, July 05, 2010 at 0000 to Monday, July 05, 2010 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	22	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	1.33	RAB	0	SPP	3100	FlowRate	492 - 492	124	
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type		PV	20	SOLID		11	
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	10.5	GAS	0	YP	11	BHT°	0
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	45	SAND	0.75	PH	0	Flow T°	0
Below Rotary Hrs.	7.50	Percent Slide:	NA	Chlorides	1000	WL	7.2			Oil %	0

PERSONNEL						Casing			BHA	
Lead Directional :		Stan Simms				Size	Lb/ft	Set Depth	BHA # 3:FX55M, 6.5 Mtr 7/8 3:3 .16 rev 1.83 FB, 6.5" UBHO , 6.5" Monel, 6.5" Gap Sub, 6.5" Monel, 42 Jts. HWDP,	
Second Directional :		Allen Rieser								
MWD Operator1		Paul Loehr								
MWD Operator2										
Directional Company:		Sharewell Energy Services								
Geologist:						Signature:				
Company Man:		Lynn Rich								
Incl. In:	1.1	Azm. In:	291.8	Incl. Out:	1.1	Azm. Out:	291.8			

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
5-Jul-10	00:00	00:30	0.50	7719	7719	Circulating	Circulating
5-Jul-10	00:30	02:00	1.50	7719	7719	Short Trip	Short Trip
5-Jul-10	02:00	02:50	0.83	7719	7719	Circulating	Circulating
5-Jul-10	02:50	06:30	3.67	7719	7719	POOH	POOH
5-Jul-10	06:30	07:30	1.00	7719	7719	Other	L/D directional tools

Well Information

BHA # 1



SDI Job #: 20100701
 COMPANY: BILL BARRETT CORP
 LOCATION: Silt
 RIG NAME: Patterson 307
 STATE: Colorado
 COUNTY: Garfield

FIELD: Mamm Creek
 Sec-Twn-Rng:
 PO #/ DISTRICT
 Lead DD: Stan Simms
 Co. Man: Lynn Rich
 BHA TYPE: Steerable Assembly

WELL NAME: MDP 2 Pad, GGU FED 41B-32-691

BHA Summary Information

TIME IN - OUT		Rotary Hours		24.67		Start Depth		838.00		RPM Range	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only		29.83 / 1.00		End Depth		5776.00			
01-Jul-10 @ 18:00	03-Jul-10 @ 09:45	Slide Hours		4.17		Percent Rotary:		91.88		47 -49	397 -555
		Below Rotary Hrs.		39.75		Percent Slide:		8.12			
Total Drilled:		4938.00		Avg. Total ROP:		171.26		Incl.		Azimuth	
Total Rotary Drilled:		4537.00		Avg. Rotary ROP:		183.93		IN	OUT	IN	OUT
Total Drilled Sliding:		401.00		Avg. Slide ROP:		96.24		.3	12.3	321.23	248.19
SPP	1100 -3000	Weights	SO	0-0	PU	0-0	RAB	0-0	Reason POOH		

Bit Data							Motor Data					Mud Data					
Security		FXD56M 5x14					6.5 Motor, 7/8 lobe, 3.3 Stage, .16 rev/gal					Type					
Type Bit				PDC			Model: 650			Pad OD		WT 9.4 GAS 0 Solids 7					
TFA		0.751					MFG. Hunting			6 5/8		Vis 52 SAND 0.25 T ° 0					
JETS			14	14	14	14	14	Bend ° 1.83		Stator/Rotor 7/8		PV 20 PH 0 Chlor 1200					
			0	0	0	0	0	Bit to Bend 6.15		Motor Diff 350		YP 10 WL 5.6 Oil % 0					
Bit Coding				IADC#				Rev/GAL 0.16						BHT°		0	
IR	OR	DL	Loc	BS	G	ODL	NB Stab 0		Pumps		PUMP1		PUMP1				
									NAME								
									Model								
Bit Drop:			473 PSI @ 555 GPM				Sensor Offsets			Type							
Comments					Sensor		47	Sonic	0	Liner		.00		.00			
					Gamma		0	DNSC	838	Stroke		.00		.00			
					Restiv		0	GYRO	0	Efficiency		.00		.00			

Well Information

BHA # 2



SDI Job #: 20100701
 COMPANY: BILL BARRETT CORP
 LOCATION: Silt
 RIG NAME: Patterson 307
 STATE: Colorado
 COUNTY: Garfield

FIELD: Mamm Creek
 Sec-Twn-Rng:
 PO #/ DISTRICT
 Lead DD: Stan Simms
 Co. Man: Lynn Rich
 BHA TYPE: Steerable Assembly

WELL NAME: MDP 2 Pad, GGU FED 41B-32-691

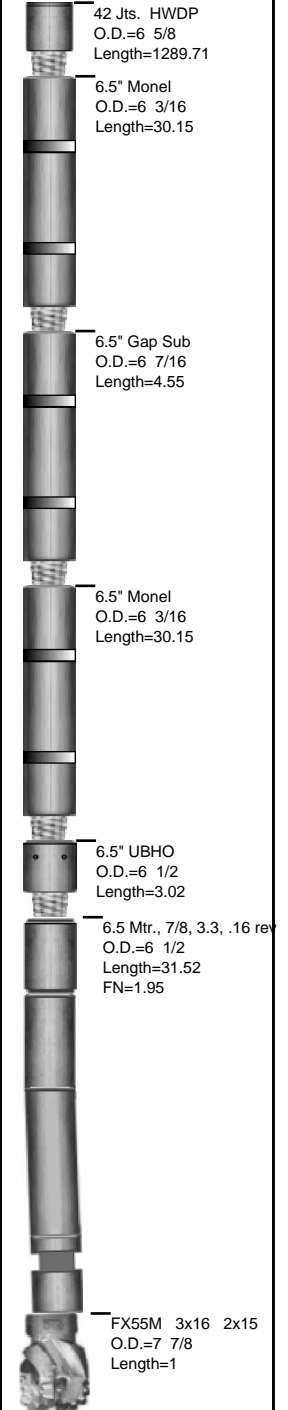
BHA Summary Information

TIME IN - OUT		Rotary Hours	6.67	Start Depth	5776.00	RPM	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only	11.50 / 2.83	End Depth	6874.00	Range	
03-Jul-10 @ 09:45	04-Jul-10 @ 09:45	Slide Hours	2.00	Percent Rotary:	93.17	49 -49	555
		Below Rotary Hrs.	24.00	Percent Slide:	6.83		-555
Total Drilled:		1098.00	Avg. Total ROP:	126.69	Incl.	Azimuth	
Total Rotary Drilled:		1023.00	Avg. Rotary ROP:	153.45	IN OUT	IN	OUT
Total Drilled Sliding:		75.00	Avg. Slide ROP:	37.50	12.3 12.3	248.19	248.19
SPP	2450 -3000	Weights	SO	0-0	PU	0-0	RAB
						Reason POOH	

Bit Data								Motor Data						Mud Data					
Security		FX55M 3x16 2x15						6.5 Motor, 7/8 lobe, 3.3 Stage, .16 rev/gal						Type					
Type Bit				PDC				Model: 650			Pad OD			WT 9.4 GAS 0 Solids 7					
TFA		0.934						MFG. Hunting			6 5/8			Vis 52 SAND 0.25 T ° 0					
JETS		16	16	16	15	15	Bend ° 1.83		Stator/Rotor 7/8		PV 20 PH 0 Chlor 1200								
		0	0	0	0	0	Bit to Bend 6.15		Motor Diff 350		YP 10 WL 5.6 Oil % 0								
Bit Coding				IADC#				Rev/GAL 0.16				BHT°		0					
IR	OR	DL	Loc	BS	G	ODL	NB Stab 0		Pumps		PUMP1		PUMP1						
0		1	WT	S			Rotor Jet 0		NAME										
								Model											
Bit Drop:		306 PSI @ 555 GPM				Sensor Offsets				Type									
Comments				Sensor	47	Sonic	0	Liner				.00		.00					
				Gamma	0	DNsc	5776	Stroke				.00		.00					
				Restiv	0	GYRO	0	Efficiency				.00		.00					

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	FX55M 3x16 2x15	11521622		7 7/8	1.00	1.00	4 1/2 REGP
2	6.5 Mtr., 7/8, 3.3, .16 rev	6412		6 1/2	31.52	32.52	4 1/2 XHB
3	6.5" UBHO	UB-65-111	2 7/8	6 1/2	3.02	35.54	4 1/2 XHB
4	6.5" Monel	AWS-650-300-27	3 1/4	6 3/16	30.15	65.69	4 1/2 XHB
5	6.5" Gap Sub	G-65-013-SW	3 1/4	6 7/16	4.55	70.24	4 1/2 XHB
6	6.5" Monel	AWS-650-30-032	3 1/4	6 3/16	30.15	100.39	4 1/2 XHB
7	42 Jts. HWDP	Rig	2 7/8	6 5/8	1,289.71	1390.10	4 1/2 XHB



Well Information

BHA # 3



SDI Job #: 20100701
COMPANY: BILL BARRETT CORP
LOCATION: Silt
RIG NAME: Patterson 307
STATE: Colorado
COUNTY: Garfield

FIELD: Mamm Creek
Sec-Twn-Rng:
PO #/ DISTRICT
Lead DD: Stan Simms
Co. Man: Lynn Rich
BHA TYPE: Steerable Assembly

WELL NAME: MDP 2 Pad, GGU FED 41B-32-691

BHA Summary Information

TIME IN - OUT		Rotary Hours		7.33		Start Depth		6874.00		RPM Range	Flow Rate
Start Time	End Time	Circ Hrs Tot/Only		11.75 / 2.42		End Depth		7719.00			
04-Jul-10 @ 09:45	05-Jul-10 @ 07:30	Slide Hours		2.00		Percent Rotary:		94.08		48 -49	492 -555
		Below Rotary Hrs.		21.75		Percent Slide:		5.92			
Total Drilled:		845.00		Avg. Total ROP:		90.54		Incl.		Azimuth	
Total Rotary Drilled:		795.00		Avg. Rotary ROP:		108.41		IN	OUT	IN	OUT
Total Drilled Sliding:		50.00		Avg. Slide ROP:		25.00		1.8	1.1	288.70	291.80
SPP	2450 -3100	Weights	SO	0-0	PU	0-0	RAB	0-0	Reason POOH		

Bit Data				Motor Data				Mud Data			
Security FX55M				6.5 Motor, 7/8 lobe, 3.3 Stage, .16 rev/gal				Type			
Type Bit				Model: 650 Pad OD				WT 10.5 GAS 0 Solids 11			
TFA 0.934 PDC				MFG. Hunting 6 5/8				Vis 45 SAND 0.75 T ° 0			
JETS 16 16 16 15 15				Bend ° 1.83 Stator/Rotor 7/8				PV 20 PH 0 Chlor 1000			
0 0 0 0 0				Bit to Bend 6.2 Motor Diff 325				YP 11 WL 7.2 Oil % 0			
Bit Coding IADC#				Rev/GAL 0.16				BHT° 0			
IR OR DL Loc BS G ODL				NB Stab 0				Pumps PUMP1 PUMP1			
0 0				Rotor Jet 0				NAME Model			
Bit Drop: 341 PSI @ 555 GPM				Sensor Offsets				Type			
Comments				Sensor 47 Sonic 0				Liner .00 .00			
				Gamma 0 DNSC 6874				Stroke .00 .00			
				Restiv 0 GYRO 0				Efficiency .00 .00			

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	FX55M	11504319		7 7/8	1.00	1.00	4 1/2 REGP
2	6.5 Mtr 7/8 3:3 .16 rev 1.83 FB	6405		6 1/2	31.56	32.56	4 1/2 XHB
3	6.5" UBHO	UB-65-111	2 7/8	6 1/2	3.02	35.58	4 1/2 XHB
4	6.5" Monel	AWS-650-300-27	3 1/4	6 3/16	30.15	65.73	4 1/2 XHB
5	6.5" Gap Sub	G-65-013-SW	3 1/4	6 7/16	4.55	70.28	4 1/2 XHB
6	6.5" Monel	AWS-650-30-032	3 1/4	6 3/16	30.15	100.43	4 1/2 XHB
7	42 Jts. HWDP	Rig	2 7/8	6 5/8	1,289.71	1390.14	4 1/2 XHB

