PSI

COMPENSATED DENSITY
COMPENSATED NEUTRON
DUAL INDUCTION

Company	Continental Resources
Well	Annular Volume Calculated for 4.5" casing
Field	Wild Cardinal
County	Weld
State/Pro	Colorado
Other	Thank you for using Pinehill Surveyors!
Run No.	One
Depth Driller	10,000 ft
Depth Logger	10,000 ft
Bottom Log Int.	9,975 ft
Top Log Int.	Surface
Casing Driller	9 5/8 @ 1,000 ft
Casing Logger	1,000 ft
Bit Size	8 3/4 in
Type Fluid	Water Based Mud
Density	9.0 lb/gal
Viscosity	40 s
PH	9.0
Fluid Loss	6.0 cc
Source of Sample	Flowline
Rm @ Meas. Temp.	0.5 @ 70 °F
Rmf @ Meas. Temp.	0.4 @ 70 °F
Rmc @ Meas. Temp.	0.6 @ 70 °F
Source Rmf / Rmc	Measured / Calculated
Rm @ BHT	0.3 @ 180 °F
Time Since Circ.	12 hrs
Max. Rec. Temp.	180 °F
Equip. Location	Greeley
Recorded By	Pinehill Surveyors
Witnessed By	Mr. Operator

Continental Resources, Inc.
Extension Ranch 9-1
Extension Ranch 9H-1 LLC
Weld
Colorado
Wild Cardinal
Annular Volume Calculated for 4.5" casing
Wild Cardinal Rig 1
Thank you for using Pinehill Surveyors!
API #: 05-123-35740-00

Other Services: DSI

Permanent Datum: Ground Level | Elevation: 4,850 ft
Log Measured From: Kelly Bushing | 25 ft above Permanent Datum
Drilling Measured From: Kelly Bushing

All interpretations, or opinions contained in this report are based on borehole measurements, records, or materials supplied to PSI and reflect judgment, in the light of the information available to us at the time of report. PSI makes no warranty or representation as to the productivity of any zone or well. In consideration of the foregoing, you agree that neither PSI nor any of its employees will be liable for any loss, claim, damages, or expense incurred in connection with the interpretation or use of any information furnished hereunder, except in the case of gross negligence or willful misconduct on the part of PSI or its employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Annular volume calculated for 4.5" casing
Wild Cardinal Rig 1
Thank you for using Pinehill Surveyors!
API #: 05-123-35740-00

Database File: NOTC.db
Dataset Pathname: Raw
Presentation Format: dual_ind
Dataset Creation: Wed Jun 30 09:11:51 2010
Charted by: Depth Scale Interpreted: 1:240

Gamma Ray (GAPI) 150 | 0 | Deep Resistivity (Ohm-m) 200 | 20 | Density Porosity (pu)
SP (MV) | | Medium Resistivity (Ohm-m) 200 | 20 | Neutron Porosity (pu)
| | Shallow Resistivity (Ohm-m) 200 | | Neutron Porosity (pu)

4600 MD (Ft)

Caliper (in) 16 | 6 | Deep Resistivity (Ohm-m) 200 | 20 | Density Porosity (pu)
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