

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100



DE	ET	OE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator

1. OGCC Operator Number: 95960	4. Contact Name: Paul Jibson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WEXPRO COMPANY	Phone: (307) 352-7651	
3. Address: P.O. BOX 458 City: ROCK SPRINGS State: WY Zip: 82902	Fax: (307) 352-7575	
5. API Number 05-081-05512-00	OGCC Facility ID Number 69800	Survey Plat
6. Well/Facility Name: Jacks Draw Unit	7. Well/Facility Number 2	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NE NW 28-12N-97W		Surface Eqpm Diagram
9. County: MOFFAT	10. Field Name: Powder Wash	Technical Info Page
11. Federal, Indian or State Lease Number: D-040867-b		Other

General Notice

☐ **CHANGE OF LOCATION: Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL	FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ **Remove from surface bond**

Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

NUMBER

From: _____
To: _____
Effective Date: _____☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: _____☐ **NOTICE OF CONTINUED SHUT IN STATUS**Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT _____☐ **SPUD DATE** _____☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT W** *submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ **RECLAMATION** Attach technical page describing final reclamation procedures per Rule 1004.Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ **Notice of Intent**

Approximate Start Date: _____

☒ **Report of Work Done**

Date Work Completed: 6/18/09

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

- | | | |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Undesirable Event, Spill, Final Report for Spills and Releases | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: G.T. NimmoDate: 12/20/10 Email: Paul.Jibson@Questar.comPrint Name: G.T. NimmoTitle: Operations Manager

COGCC Approved: _____

Title: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number 95960 API Number: 05-081-05512-00
2. Name of Operator Wexpro Company OGCC Facility ID # 69800
3. Well/Facility Name: Jacks Draw Unit Well/Facility Number: 2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian) NE NW 28-12N-97W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

On May 15, 2009, a spill occurred at the above well. Condensate and produced water were lost through the water drain valve. A total of 156 bbls of fluid were spilled; of the 156 bbls, 62 bbls of condensate were recovered, 75 bbls of condensate were lost and 19 bbls of produced water were lost. All of the fluid was contained within the firewall. The proper authorities were then notified.

Since then Wexpro has been treating the contaminated area through ripping, tilling and adding fertilizer to the soil. The first soil samples, following the initial treatment, were taken on 5/19/09. The analysis of the first sampling produced a composite TPH of 1,100 mg/kg. (see attachment).

Treatment of the contaminated soil continued and additional samples were taken on 6/18/09. The analysis of the second sampling produced a composite TPH of 209 mg/kg. (see attachment).

With this sundry, soil analysis and compliance to the requests made by the Bureau of Land Management and the Colorado Oil and Gas Conservation Commission, it is Wexpro Company's desire that this incident can be concluded with the signing of this sundry.

The above information was included in a sundry that was received by your office on 7/22/2009. This sundry is being re-submitted at the request of Chris Canfield, due to some information being inadvertently entered into the COGCC database multiple times and having multiple document numbers assigned. Form 19 (originally submitted 5/19/2009) is also being re-submitted as an attachment to this sundry.