

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400105833

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100264

4. Contact Name: BARBARA NICOL

2. Name of Operator: XTO ENERGY INC

Phone: (505) 333-3642

3. Address: 382 CR 3100

Fax: (505) 333-3284

City: AZTEC State: NM Zip: 87410

5. API Number 05-067-09838-00

6. County: LA PLATA

7. Well Name: TIFFANY 2

Well Number: #3

8. Location: QtrQtr: SESE Section: 2 Township: 32N Range: 7W Meridian: N

Footage at surface: Distance: 1110 feet Direction: FSL Distance: 1295 feet Direction: FEL

As Drilled Latitude: 37.042010 As Drilled Longitude: -107.573250

GPS Data:

Data of Measurement: 11/10/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: A. JOHNSON

** If directional footage

at Top of Prod. Zone Distance: 1913 feet Direction: FSL Distance: 728 feet Direction: FEL

Sec: 2 Twp: 32N Rng: 7W

at Bottom Hole Distance: 1975 feet Direction: FSL Distance: 677 feet Direction: FEL

Sec: 2 Twp: 32N Rng: 7W

9. Field Name: IGNACIO BLANCO

10. Field Number: 38300

11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 10/30/2010 13. Date TD: 11/03/2010 14. Date Casing Set or D&A: 11/03/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3232 TVD 2959 17 Plug Back Total Depth MD 3181 TVD 2908

18. Elevations GR 6282 KB 6294

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST/GR/CCL; CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	325	215	0	325	VISU
1ST	7+7/8	5+1/2	17	3,232	400	0	3,232	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OJO ALAMO	1,354		<input type="checkbox"/>	<input type="checkbox"/>	
KIRTLAND	1,452		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND	2,531		<input type="checkbox"/>	<input type="checkbox"/>	
FRUITLAND COAL	2,734		<input type="checkbox"/>	<input type="checkbox"/>	
PICTURED CLIFFS	2,923		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Barbara Nicol

Title: Reg. Compliance Technicia Date: _____ Email: barbara_nicol@xtoenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400107250	LAS-CEMENT BOND
400107259	DIRECTIONAL SURVEY
400107571	LAS-NEUTRON
400113328	CEMENT JOB SUMMARY
400113331	CEMENT JOB SUMMARY

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)