

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400110029

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 95715 4. Contact Name: Jessica Donahue
2. Name of Operator: BLACK HILLS EXPLORATION AND PRODUCTION IN Phone: (720) 210-1333
3. Address: 1515 WYNKOOP STE 500 Fax: (303) 566-3344
City: DENVER State: CO Zip: 80202

5. API Number 05-067-09706-00 6. County: LA PLATA
7. Well Name: Jaques Ute Well Number: 34-14
8. Location: QtrQtr: SWNE Section: 34 Township: 33N Range: 8W Meridian: N
Footage at surface: Distance: 2124 feet Direction: FNL Distance: 1677 feet Direction: FEL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 903 feet Direction: FNL Distance: 835 feet Direction: FEL
Sec: 34 Twp: 33n Rng: 8w
at Bottom Hole Distance: 715 feet Direction: FNL Distance: 711 feet Direction: FEL
Sec: 34 Twp: 33n Rng: 8w

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number: 14-20-151-49

12. Spud Date: (when the 1st bit hit the dirt) 07/21/2010 13. Date TD: 07/27/2010 14. Date Casing Set or D&A: _____

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 4425 TVD 3987 17 Plug Back Total Depth MD 4395 TVD 396118. Elevations GR 7249 KB 7261

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CNL/GR/CCL/SBT/Spectrascan

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	460	250	0	460	
1ST	7+7/8	5+1/2	17	4,420	800	0	4,420	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,996	4,228	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Donahue

Title: Regulatory Technician Date: _____ Email: Jessica.Donahue@blackhillscorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400110203	LAS-CEMENT BOND
400110206	LAS-NEUTRON
400112952	WELLBORE DIAGRAM
400112955	LAS-
400112958	CEMENT JOB SUMMARY
400112959	DIRECTIONAL SURVEY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)