



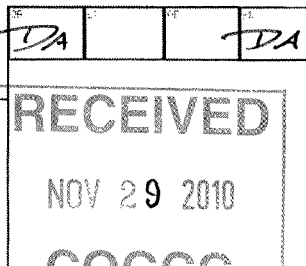
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FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	RECEIVED NOV 29 2010 COGCC Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8268	
City: Denver State: CO Zip 80202		
5. API Number 05-045-07855-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number: GM 43-35	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE 35-T6S-96W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No NO
	Distance to nearest well same formation
	Surface owner consultation date: Williams owns surface
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME NUMBER
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 11/29/2010	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Casing Remediation	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 11/29/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: Daniel And Title: PE II Date: 11/29/2010

CONDITIONS OF APPROVAL, IF ANY:

Within 30 days after completing this work, submit Form 5 showing all previous and current cement squeezes on the production casing. Attach cement tickets to the Form 5 for the proposed work described on Page 2 of this Sundry Notice.

TECHNICAL INFORMATION PAGE



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1. OGCC Operator Number: 96850 API Number: 05-045-07855-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: GM 43-35
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 35 T6S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams Production RMT Co. requests permission to remediate the production casing per the attached procedure:



Exploration and Production
Casing Remediation

Wellname: GM 43-35
Location: NESE 35-6S-96W
Field: Grand Valley
API: 05-045-07855

Prepared By: Zach Baldwin
office phone: 970-260-8838

Date: 11/29/10

Surface Casing: 8-5/8" 32# set @ 1007.1-ft
Production Casing: 4-1/2" 11.6# set @ 7177.80-ft
PBSD: 7098-ft
TOC: Good Cement to 3700-ft
Tubing: 2-3/8" tbg 4.6# set @ 6,772-ft
Wasatch Completions: Cameo to Mesa Verde (5,493-7,003-ft)
Correlate Log: Cased Hole Halliburton 5/18/02

Purpose: Squeeze off hole in casing

Proposed Procedure:

- 1 MIRU
- 2 POOH w/ 2 3/8" tbg and Pkr
- 3 RIH w/ 8000 psi RBP and set 3800'
- 4 RIH w/ 2 3/8" Tbg
- 5 Spot 50 sks of 15.8 class G cement at 2072'
- 6 POOH w/ 2 3/8" tbg
- 7 Squeeze with 4000psi
- 8 Drill out cement and test squeeze to 2000psi
- 9 POOH w/ RBP
- 10 RIH w/ 2 3/8" Tbg
- 11 RDMO

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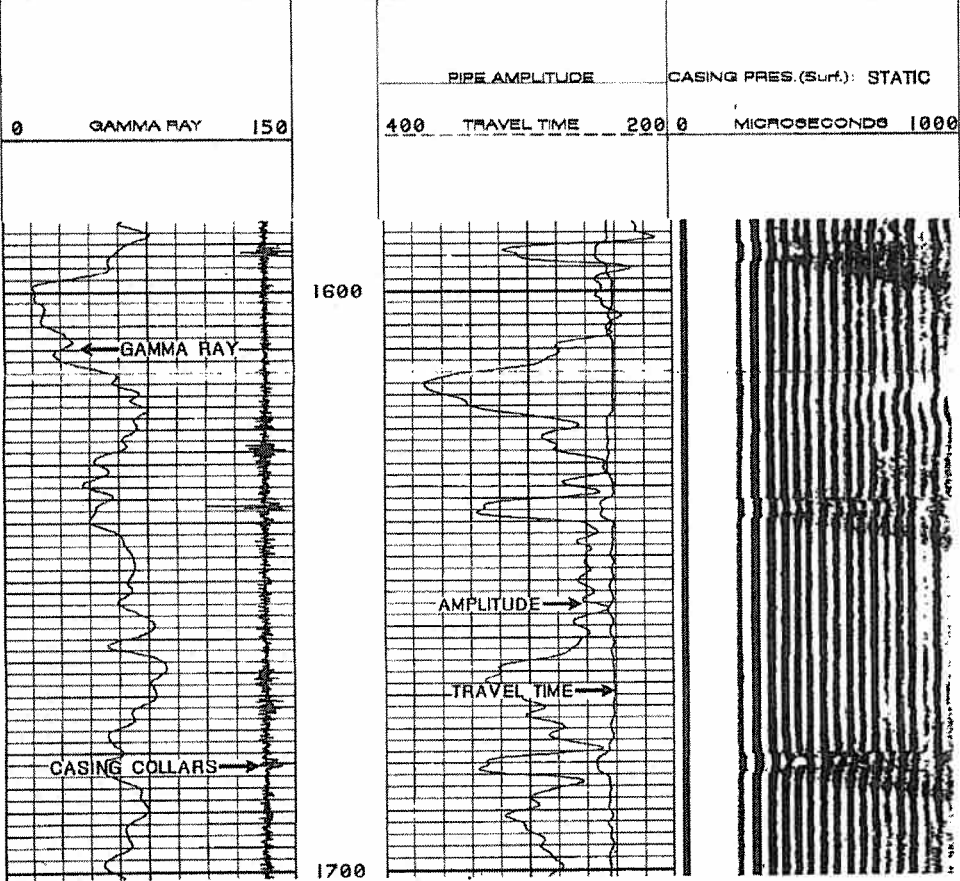
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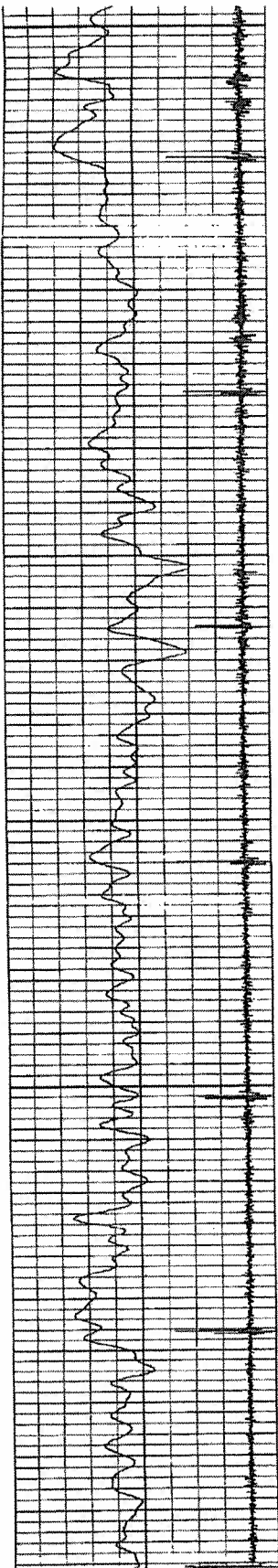
5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

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RMWS ROCKY MOUNTAIN WELLBITE SERVICE		ACOUSTIC CEMENT LOCATOR					
COMPANY: WILLIAMS PRODUCTION RMT COMPANY							
WELL: GM 43-35							
FIELD: GRAND VALLEY							
COUNTY: GARFIELD							
STATE: COLO.							
LOCATION: SURF. LOC. - NE/SE - 2643' FSL 1210' FEL							
BOT. LOC. - NE/SE - 1646' FSL 1099' FEL							
SEC. 35		TWP. 6S	RGE. 96W				
PERMANENT DATUM: GL		ELEV. 5826'					
Log Measured From: K.B.		Above Perm Datum 14.0'					
Drilling Measured From: K.B.		ELEV. 5839'					
Type Log: ONE		CBL/GR/CCL					
Run No.: 6-13-02							
Date: 7/22/06							
Total Depth Driller: 4520'							
Present Depth Driller: 2417'							
Total Depth RMWS: 2410'							
Survey Begins: 1600'							
Survey Ends: 206							
Truck No: 206							
Location: GRAND JCT.							
Type Fluid in Hole: WATER							
Weights lb/gal: N/A							
Fluid Level: FULL							
Max Hole Temp: N/A							
Recorded By: MCBROOM							
Witnessed By: MR. YATER							
BORE HOLE RECORD		CASING RECORD					
RUN	BIT	FROM	TO	SIZE	WT.	FROM	TO
ONE	13 1/2"	SURF.	1006'	9 5/8"	36#	SURF.	1006'
TWO	7 7/8"	1006'	7225'	4 1/2"	11.6#	SURF.	1006'

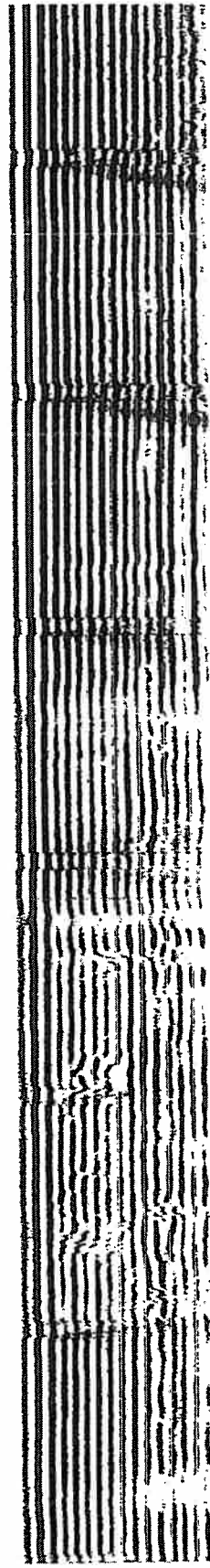
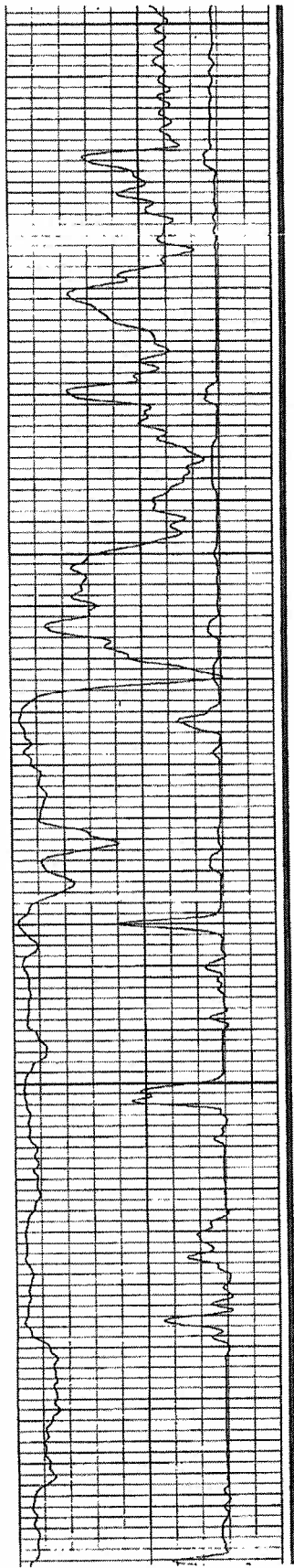
EQUIPMENT DATA			
TRUCK NO.: 206			
C.B.T. S/N: 2001			
GAMMA TOOL S/N: 1001			
OTHER: W4335AH- THRES-TT-35/CCL1000/GR.260/VDL-35/GATE.238.51.			
SC-TT.215.419/CCL2200-550/AMP.-20.-2400/GR.3.46/DSMR7"			
REMARKS:			
			
PIPE AMPLITUDE		CASING PRES.(Surf.): STATIC	
0	GAMMA RAY	150	
400	TRAVEL TIME	200.0	MICROSECONDS 1000
			



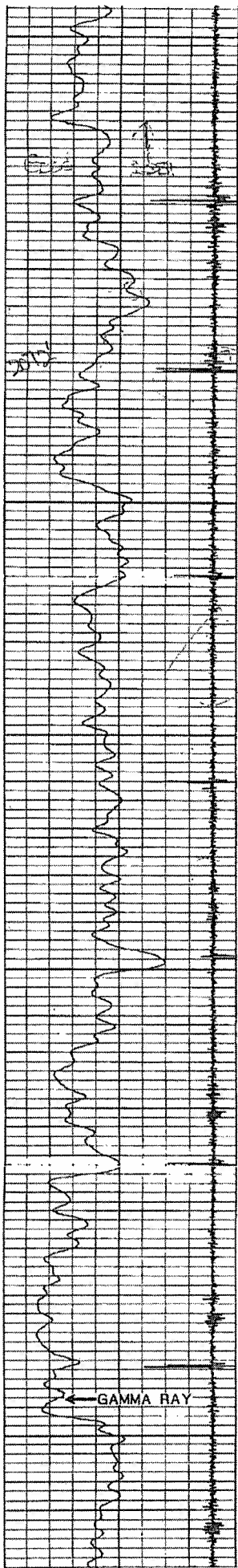
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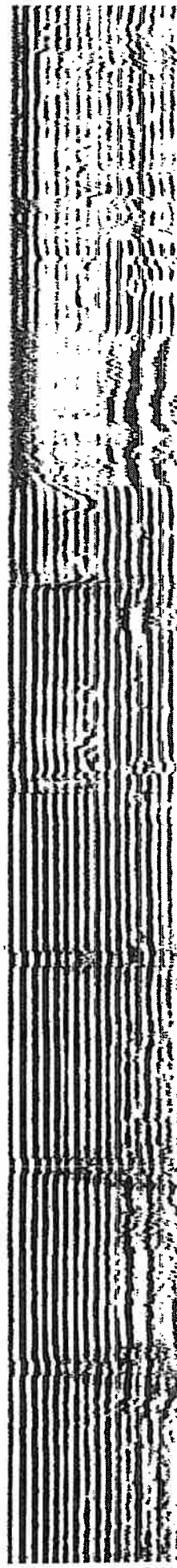
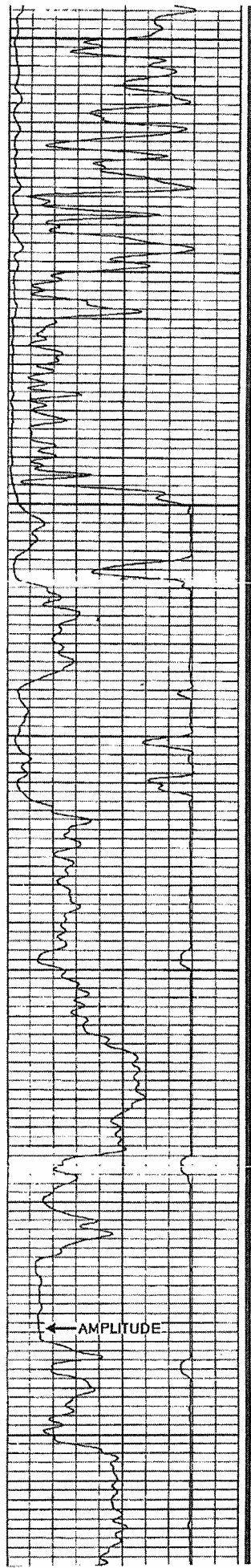


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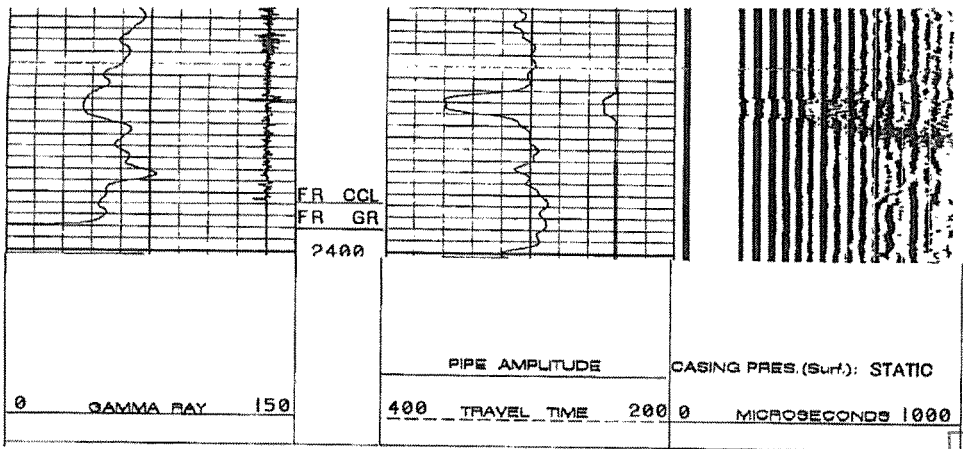
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