

CEMENT JOB REPORT



CUSTOMER Conquest Oil Company		DATE 03-OCT-10	F.R. # 1001695259	SERV. SUPV. SCOTT D SMITH		
LEASE & WELL NAME SWD #C7A - API 05123322070000		LOCATION 34-7N-63W		COUNTY-PARISH-BLOCK Weld Colorado		
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Drilling		TYPE OF JOB Long String		
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES		
Cement Plug, Rubber, Top 7 in	Float Shoe 7 - 8rd	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	
	Float Collar, Auto Fill, 7 - 8rd				PUMP TIME HR:MIN	
MATERIALS FURNISHED BY BJ					Bbl SLURRY	
Claytreat Water		0	8.34	0	00:00	
Mud Clean II		0	8.34	0	00:00	
Claytreat Water		0	8.34	0	00:00	
50:50 Poz:G + Additives		245	13.5	1.71	8.30	
Claytreat Water		0	8.34	0	00:00	
Drilling Mud		0	9.5	0	00:00	
Clay Treat		0	8.3	0	00:00	
Mud Clean II		0	8.3	0	00:00	
Clay Treat		0	8.3	0	00:00	
Premium Lite Cement + additives		905	13.4	1.55	7.86	
Class "G" + additives		50	15.8	1.15	4.99	
Fresh water		0	8.3	0	00:00	
Available Mix Water 1000 Bbl. Available Displ. Fluid 300 Bbl.		TOTAL		1049.06	223.51	
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH
8.75	10	8517	7	23	CSG	8505 P-110
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP
9.625	36	CSG	540	No Packer	0	0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI
332.6	BBLs	Drilling Mud	9.5	504	0	0
		Fresh water	8.3			
Circulation Prior to Job						
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 4		Circulation Rate: 8.7 BPM	
Mud Density In: 9.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL			PV & YP Mud In:		PV & YP Mud Out:	
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:			Solids Present at End of Circulation:		NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	
Displacement And Mud Removal						
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: 5.5 BBLs			
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visual			
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE						
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD						
Plugs						
Number of Attempts by BJ: 0 Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		Bottom of Plug: 0 FT	
Squeezes (Update Original Treatment Report for Primary Job)						
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL

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Casing Test (Update Original Treatment Report for Primary Job)

Casing Test Pressure: 0 PSI With 0 LBS/GAL Mud Time Held: 00 Hours 00 Minutes

Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL

Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
n/a

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
Lost B side deck engine. C side deck engine did not run smooth

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
n/a

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 5100 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
13:30	0	0	0	0	NONE	Pre Job Rig Up Safety Meeting			
14:45	0	0	0	0	NONE	Job Safety Meeting			
15:05	4630	0	0	0	H2O	Pressure Test			
15:17	500	0	7.2	10	H2O	Spacer			
15:20	400	0	7.2	20	H2O	Pre Flush w/CT3C			
15:23	500	0	7.2	20	H2O	Mud Clean II			
15:26	525	0	7.2	20	H2O	Spacer w/CT3C			
15:29	600	0	7.2	10	H2O	Spacer			
15:33	690	0	7.2	76	CMT	245 sks POZ + .4% FL52; 3% Bentonite; .1% Sodium Metasilicate; 20% Silica Flour			
15:46	0	0	0	0	NONE	Shut Down Wash Up Drop Plug			
15:57	100	0	7.4	30	H2O	Displacement w/CT3C			
16:03	310	0	7.3	260	H2O	Displacement Rate / Pressure Change			
16:40	1100	0	4.8	10	MUD	Displacement Rate / Pressure Change			
16:42	1215	0	3.6	10	MUD	Displacement Rate / Pressure Change			
16:45	1410	0	2.4	21	MUD	Displacement Rate / Pressure Change			
16:53	1700	0	2.4	331	MUD	Bump Plug			
16:55	0	0	0	0	NONE	Plug Down			
17:00	3020	0	2.4	6	H2O	Open Tool			
17:05	0	0	0	0	NONE	Turn over to Rig for circulation			
19:35	5070	0	0	0	H2O	Pressure Test			
19:39	505	0	7.2	10	H2O	Spacer			
19:41	900	0	7.2	20	H2O	Pre Flush w/CT3C			
19:46	1140	0	7.2	20	H2O	Mud Clean II			
19:48	1160	0	7.2	20	H2O	Spacer w/CT3C			
19:51	1200	0	7.2	10	H2O	Spacer			
19:56	720	0	6.1	125	CMT	905 sks PLC + .4% R3; 3% Bentonite			
20:16	200	0	6.1	114	CMT	Lead Slurry Rate / Pressure Change			
02:45	115	0	4	11	CMT	50 sks POZ + .2% R3			
20:49	0	0	0	0	NONE	Shut down Wash up Drop plug			
20:56	100	0	7.2	110	H2O	Displacement			
21:18	700	0	3.6	70	H2O	Rate / Pressure Change Due to Deck Engine issues			
21:38	1890	0	7.2	76	H2O	Rate increase per customer			
21:48	2540	0	4.8	8	H2O	Displacement Rate / Pressure Change			
21:50	2560	0	4.8	264	H2O	Bump Plug			
21:55	0	0	0	0	NONE	Plug Down			

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TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	5100 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
21:55	4100	0	.8	2	H2O	Close Tool	
22:00	0	0	0	0	NONE	Stop Service	
22:00	0	0	0	0	NONE	Post Job Rig Down Safety Meeting	
BUMPED PLUG <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	PSI TO BUMP PLUG 2980	TEST FLOAT EQUIP. <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 0	TOTAL BBL. PUMPED 1089	PSI LEFT ON CSG 0	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature: <i>Scott Smith</i>

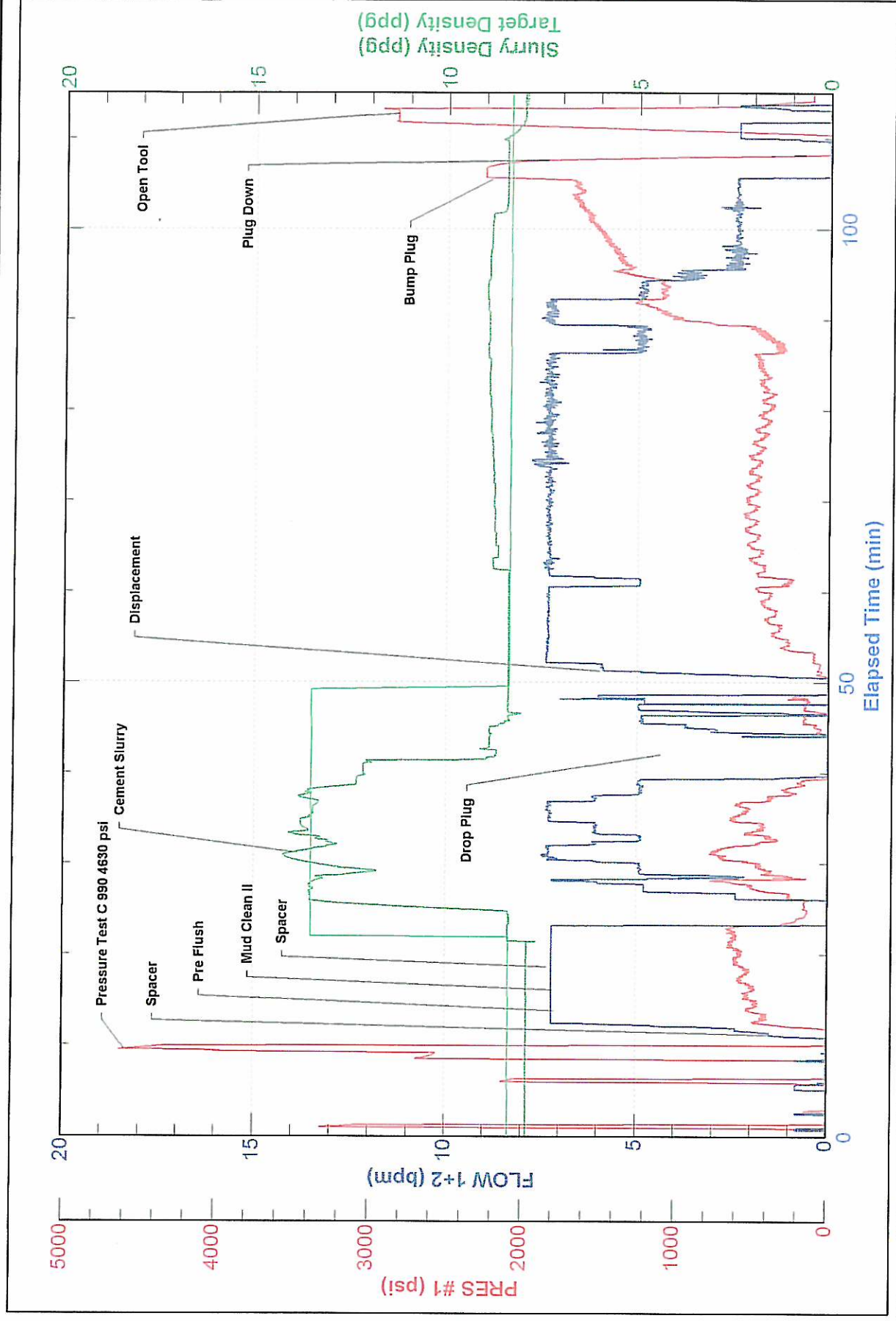


BJ Services JobMaster Program Version 3.20

Job Number: 1001695259

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Well Name: SWD C7A





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