

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2556495

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-08416-00 6. County: WELD
7. Well Name: UPRR 42 PAN AM V Well Number: 1
8. Location: QtrQtr: SWNE Section: 5 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>05/20/2010</u>	Date of First Production this formation: <u>06/11/2010</u>
Perforations Top: <u>7386</u> Bottom: <u>7400</u>	No. Holes: <u>43</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>REPERF CODL 7386-7400 HOLES 28 SIZE 0.38. REFRAC CODL W/ 122,603 GAL SUPER Z HYBRID & 261,040# 20/40 SAND & 4,000# 20/40 SB EXCEL.</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>J SAND</u>		Status: <u>TEMPORARILY ABANDONED</u>	
Treatment Date: <u>05/12/2010</u>		Date of First Production this formation: <u>06/08/1976</u>	
Perforations	Top: <u>7830</u> Bottom: <u>7886</u>	No. Holes: <u>82</u>	Hole size: <u>36/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
SET CIBP @ 7620' W/ 2SACKS OF CEMENT FOR MECHANICAL INTEGRITY.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
JSND TEMPORARILY ABANDONED FOR NB-CD REFRAC.			
Date formation Abandoned: <u>05/12/2010</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>7620</u>		Sacks cement on top: <u>2</u>	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>05/20/2010</u>		Date of First Production this formation: <u>06/11/2010</u>	
Perforations	Top: <u>7129</u> Bottom: <u>7400</u>	No. Holes: <u>85</u>	Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
NBRR PERF 7129-7240 HOLES 42 SIZE 0.42. CODL PERF 7386-7400 HOLES 43 SIZE 0.38.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>06/21/2010</u>	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: <u>12</u>	Mcf Gas: <u>102</u> Bbls H2O: <u>0</u> GOR: <u>8500</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>734</u>	Tubing PSI: <u>265</u>	Choke Size: <u>10/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1177</u>	API Gravity Oil: <u>53</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7357</u>	Tbg setting date: <u>06/03/2010</u>	Packer Depth: _____
Reason for Non-Production:			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 05/20/2010 Date of First Production this formation: 06/11/2010

Perforations Top: 7129 Bottom: 7240 No. Holes: 42 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

REPERF NBRR 7170-7240 HOLES 32 SIZE 0.42. REFRAC NBRR W/500 GAL 15% HC1 & 138,826 GAL SUPER Z HYBRID & 251,140# 20/40 SAND & 4,000# 20/40 SB EXCEL.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/29/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 11/29/2010

Attachment Check List

Att Doc Num	Name
2556495	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)