

Primary
Service Report



SERVICE TICKET
9151003

Client Name	Well Name	Job Date
Augustus Energy	Round Tree 33-33	November 4, 2010
Client Representative	Well Location	Job Type
Mr. Justin Stone	Sec 33-T1N-R46W	Production

Well & Cement Plug Data:

Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True measured depth		Capacity (bbls)	Casing Attachments and Tools	TMD (ft)
					Start (ft)	End (ft)			
Drill Pipe/Tubing								Guide/Float Shoe	2609
Open Hole	6.13				kb	313		Float Collar	2566
Surface Casing	7.00	17.00			kb	310		Liner Hanger	0
Production Casing	4.50	10.50			kb	2609		Packer	0
								Retainer	0
Shoe Joint					2566	2609		Bridge Plug	0
Perforations								1 X 4.5 in. Latch Down Plug	

Fluid & Cement Data :

Drilling Fluid: Type:		Density: (lb/gal)		YP:		PV:		Temp (°F) Water		Bulk:		Slurry:	
#	Sacks	Volume (bbls)	Density (lb/gal)	Yield ft³/sk	Description	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive	% - Additive
1		10	8.34		h2o								
2	100	43.6345	12	2.45	Type III	1/4 lb/sk Poly	1.0% SMS	1.0% CaCl2	2.0% OGC-60				
3	80	16.3852	15.8	1.15	0-1-0 G	1/4 lb/sk Poly	0.25% CFR-2	0.6% CFL-3	1.0% CaCl2				
4					0.2% SPC-II								
5		40.8	8.34		Displacement h2o								
5		0											
6		0											
7		0											

Treatment Report :

Event	Time	Pressure (psi)		Rate bbls/min	Stage Volume (bbls)	Total Volume (bbls)	Remarks	
		Tubular	Annular					
1	9:30:00 AM	-	-	-	-	-	Arrive on Location - Time Requested :	10:00hrs
2	11:30	-	-	-	-	-	Safety Meeting 1 Held	
3	11:40	-	-	-	-	-	Pressure Test Surface Treating Lines	1500psi
4	11:46	150.0		4.0	10.0		h2o Preflush	
5	11:51	150.0		4.0	43.6		12ppg Lead	
6	12:04	100.0		4.0	16.4		15.8ppg Tail	
7	12:08						Drop Plug	
8	12:13	770.0		5.0	40.8		Displacement h2o	
9	12:25	1230.0					Bump Plug	

Fluid Returns Type : Well Preflush/Spacer Cement Vol : (bbls) 10 bbls Lead Cement To Pit

Personnel & Equipment :

Employee	Unit #	Arrive	Depart	Travel Bonus	Bin #
Jason Prock	200627	11-4-10 0930hrs	11-4-10 1330hrs		Bin #
Sam Titterington	740017	"	"		Bin # Wray
Granite McMartin	746089	"	"		MTS# C9-006697
0	0	"	"		MTS#
0	0	"	"		MTS#

Service Comments: Job Pumped As Per Customer Request

Sanjel (USA) Inc.
 200, 505 - 2nd Street SW
 Calgary, Alberta, T2P 1N8
 Telephone: (403) 269-1420



SERVICE TICKET
9151003

This service ticket is not an invoice; pricing is subject to review and change without notice.

Client Name Augustus Energy			Well Name Round Tree 33-33			Job Date 11/4/2010		
Address PO# 250			Location Sec 33-T1N-R46W			Service Point Wray		
0			Client Representative Mr. Justin Stone			Pricing Area A		State CO
City Wray	Province/State CO	Postal/Zip Code 80758	Job Type Production	State CO	Country Yuma	AFE/PO# 05-125-11941-00		

District	Service, Equipment & Material Type	13	Code	Quantity	Unit Price	Amount
	Base Charge to			0	0.00	0.00
	Travel Charge			0		0.00
51	Initial Pump Charge			1	2225.00	2225.00
51	Type III +Additives			100.0	14.00	1400.00
51	0-1-0 G +Additives			80	17.00	1360.00
51	Latchdown Plug			1.0	310.00	310.00
51	FloatShoe			1	290.00	290.00
51	Centralizers			10	59.00	590.00
				0		0.00
	As Per Bid			0		0.00
				0.0		0.00
	Thank You			0		0.00
				0		0.00
				0		0.00
				0		0.00
				0		0.00
				0		0.00
				0		0.00
				0		0.00
				0		0.00
	Enviromental Surcharge	0.0		1	50.00	50.00
	Items Not Subject To Discount *				TOTAL	\$6,175.00
					LESS DISCOUNT	0%
					Non Discount Items	\$50.00

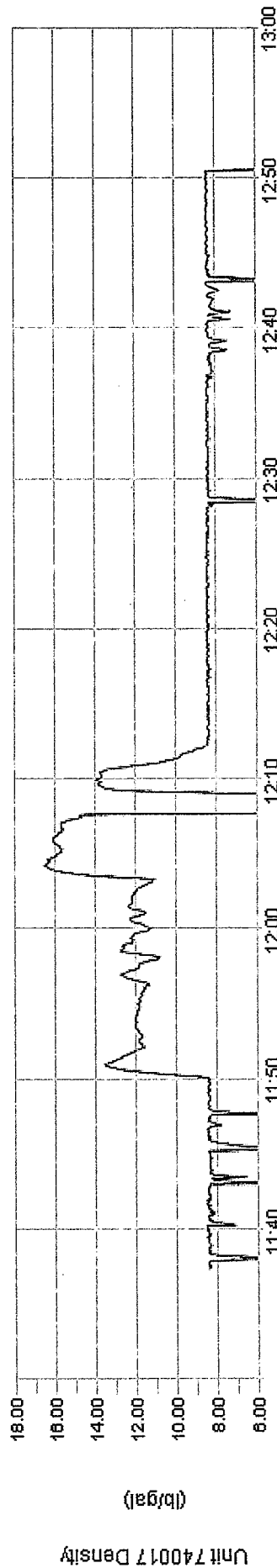
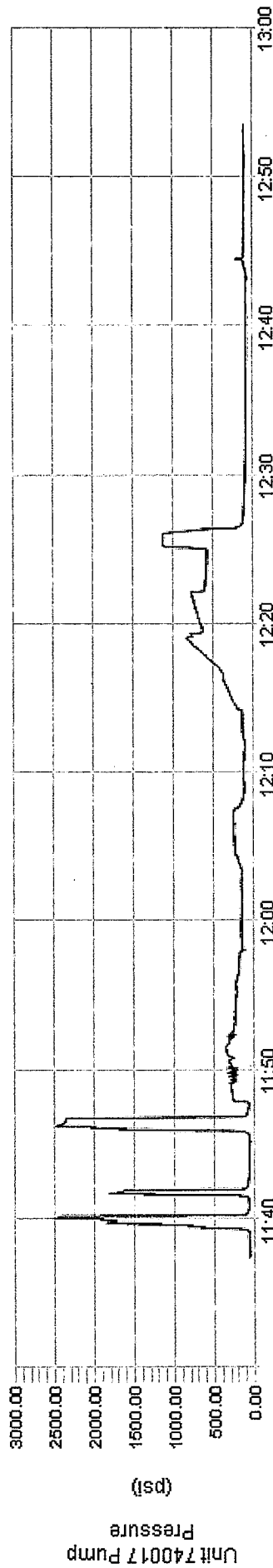
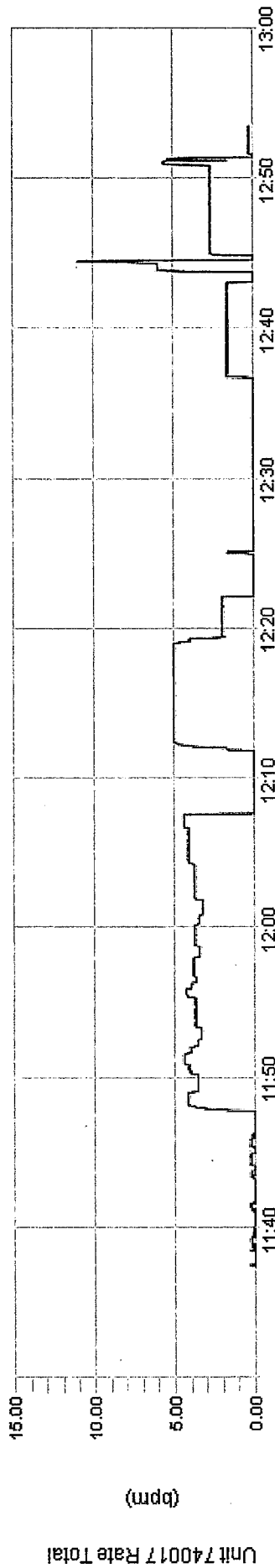
This space is reserved for the Client Coding Stamp.				FIELD ESTIMATE		\$6,225.00
				<input type="checkbox"/> Cementing - Prim.	<input type="checkbox"/> Cementing - Rem.	
				<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen	
				<input type="checkbox"/> Stimulation	<input type="checkbox"/> Fracturing	
				<input type="checkbox"/> MPCTU	<input type="checkbox"/> Other	
Field		Sales 1		Sales 2		

Comments

This signature confirms that I have read and comply with the terms and conditions as noted on the reverse of this document.



Client	Augustus	Client Rep	Mr. Justin Stone	Supervisor	Jason Prock
Ticket No.	9151003	Well Name	Round Tree 33-33	Unit No.	740017
Location	Sec 33-T1N-R46W	Job Type	Production Casing	Service District	Wray
Comments	Job Date 11/04/2010				





PRE-JOB SAFETY MEETING - JOB SAFETY ANALYSIS (JSA)

Customer Name: Augustus Energy Date: 11-4-10 Service Ticket No.: 9151003

Total People on Location: 9 Location: Sec 33-T1N-R46W

Emergency Response Plan: (muster point, emergency procedures, location of emergency shower, eyewash station, fire extinguishers, first aid kits)

Meet At lease Entrance, TAKE Head count, USE Sanjel
Pickup for Ambulance, Yuma CO. for Medical

How do we signal "STOP WORK"? One long horn BLAST

Safety Meeting Discussion: (Topics should include brief job scope, PPE, site specific hazards, environmental issues, people's responsibilities)

Stay Away from Pressurized lines, chemicals in
Cement may Burn, Eye & SKIN WASHES under
BUNKS in SANJEL UNITS, HARD HATS, gloves, Steel
TOES, SACTY glasses

Job Safety Analysis:

1. Break the job down into steps.	2. Identify the hazards associated with each step.	3. Develop ways to control the hazards.
Sequence of Basic Job Steps	Potential Hazards	Recommended Controls
Rig in	Hammer Swings	Loft Buffer Zone
Pressure Test	Pressurized lines	STAY Clear
Pump Cement	Chemicals	Stay Clear
Rig out	Being in a Hurry	Slow Down

Attendees: (Print name and sign. If there are not enough lines use a second document from this book and enter the same Service Ticket No.)

Granite McMartin Photo Jason
Just. Sledge David Williams
Star Titterton Alvin

Customer Representative:

JUSTO Stone
Print Name

Jason
Signature

Sanjel Supervisor:

Jason Prock
Print Name

Jason Prock
Signature