

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2556482

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296836
 3. Address: P O BOX 173779 Fax: (720) 9297832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19841-00 6. County: WELD
 7. Well Name: HSR-PARKER Well Number: 13-15A
 8. Location: QtrQtr: SWSW Section: 15 Township: 2N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 05/19/2010 Date of First Production this formation: 06/10/2010
 Perforations Top: 7608 Bottom: 7630 No. Holes: 58 Hole size: 38/100
 Provide a brief summary of the formation treatment: Open Hole:
 REPERF CODL 7608-7630 HOLES 44 SIZE 0.38. REFRAC CODL W/ 159138 GAL SW AND 116660# 30/50 SAND AND 4000# SB EXCEL.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 05/07/2010 Date of First Production this formation: 02/08/2000

Perforations Top: 8062 Bottom: 8088 No. Holes: 78 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

SET SAND PLUG @ 7873.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND TEMPORARILY ABANDONED FOR NB-CD REFRAC.

Date formation Abandoned: 05/07/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7873 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 05/19/2010 Date of First Production this formation: 06/10/2010

Perforations Top: 7392 Bottom: 7630 No. Holes: 123 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 7392-7488 HOLES 65 SIZE 0.38. CODL PERF 7608-7630 HOLES 58 SIZE 0.38.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/19/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 30 Mcf Gas: 68 Bbls H2O: 0 GOR: 2267

Test Method: FLOWING Casing PSI: 1061 Tubing PSI: 848 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1284 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7570 Tbg setting date: 05/25/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 05/19/2010 Date of First Production this formation: 06/10/2010
Perforations Top: 7392 Bottom: 7488 No. Holes: 65 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

REPERF NBRR 7392-7488 HOLES 52 SIZE 0.38. REFRAC NBRR W/ 504 GAL 15% HCL AND 242424 GAL SW AND 201140# 40/70 SAND AND 4000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/28/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/24/2010

Attachment Check List

Att Doc Num	Name
2556482	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)