

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2556299

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296836
 3. Address: P O BOX 173779 Fax: (720) 9297832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-07256-00 6. County: WELD
 7. Well Name: J J WARDELL 'B' Well Number: 1
 8. Location: QtrQtr: SESW Section: 20 Township: 3N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 06/04/2010 Date of First Production this formation: 06/09/2010

Perforations Top: 7260 Bottom: 7276 No. Holes: 72 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

REPERF CODL 7260-7276 HOLES 16 SIZE 0.38. REFRAC CODL W/ 205090 GAL SW AND 151000# 40/70 SAND AND 4000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 04/22/2005 Date of First Production this formation: 03/11/1971

Perforations Top: 7720 Bottom: 7762 No. Holes: 32 Hole size: 40/100

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CIBP @ 7640 W/ 2 SACKS OF CEMENT FOR MECHANICAL INTEGRITY.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND TEMPORARILY ABANDONED FOR CODL RECOMPLETE.

Date formation Abandoned: 04/22/2005 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7640 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/04/2010 Date of First Production this formation: 06/09/2010

Perforations Top: 7016 Bottom: 7276 No. Holes: 134 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 7016-7126 HOLES 62 SIZE 0.38. CODL PERF 7260-7276 HOLES 72 SIZE 0.38.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/20/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 145 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 145 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1950 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1247 API Gravity Oil: 55

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/04/2010 Date of First Production this formation: 06/09/2010

Perforations Top: 7016 Bottom: 7126 No. Holes: 62 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC NBRR W/ 164892 GAL SUPER Z LPH HYBRID AND 211262# 40/70 SAND AND 4000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/25/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/24/2010

Attachment Check List

Att Doc Num	Name
2556299	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)