

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
2556290

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: CINDY VUE
Phone: (720) 9296836
Fax: (720) 9297832

5. API Number 05-123-16621-00
6. County: WELD
7. Well Name: SCHNEIDER FARMS Well Number: 33-33
8. Location: QtrQtr: NWSE Section: 33 Township: 1N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 05/04/2010 Date of First Production this formation: 07/27/1994

Perforations Top: 7853 Bottom: 7862 No. Holes: 9 Hole size: 31/100

Provide a brief summary of the formation treatment: Open Hole:

SET CIBP @ 7800 W/ 2 SACKS OF CEMENT FOR MECHANICAL INTEGRITY.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

CODL TEMPORARILY ABANDONED FOR NBRR REFRAC.

Date formation Abandoned: 05/04/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7800 Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 05/04/2010 Date of First Production this formation: 02/26/1993

Perforations Top: 8292 Bottom: 8320 No. Holes: 45 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CIBP @ 7800 W/ 2 SACKS OF SAND FOR MECHANICAL INTEGRITY.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND TEMPORARILY ABANDONED FOR NBRR REFRAC.

Date formation Abandoned: 05/04/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7800 Sacks cement on top: _____

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 05/12/2010 Date of First Production this formation: 06/08/2010

Perforations Top: 7420 Bottom: 7708 No. Holes: 69 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

REPERF NBRR 7420-7708 HOLES 64 SIZE 0.41. REFRAC NBRR W/ 500 GAL 15% HCL AND 168042 GAL VISTAR HYBRID AND 250760# 20/40 SAND AND 4000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/24/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 10 Mcf Gas: 60 Bbls H2O: 0 GOR: 6000

Test Method: FLOWING Casing PSI: 735 Tubing PSI: 565 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1214 API Gravity Oil: 51

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7376 Tbg setting date: 05/18/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/25/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/24/2010

Attachment Check List

Att Doc Num	Name
2556290	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)