

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2511680

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: LARRY ROBBINS  
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 860-5822  
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838  
City: DENVER State: CO Zip: 80203

5. API Number 05-123-30966-00 6. County: WELD  
7. Well Name: Wells Ranch State Well Number: 44-28  
8. Location: QtrQtr: SESE Section: 28 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING  
Treatment Date: 04/28/2010 Date of First Production this formation: 05/13/2010  
Perforations Top: 6500 Bottom: 6787 No. Holes: 28 Hole size: 34/100  
Provide a brief summary of the formation treatment: Open Hole: ☐  
NIOBRARA "A" 6500'-6502' (4 HOLES), NIOBRARA "B" 6606'-6612' (12 HOLES) AND COLDELL 6781'-6787' (12 HOLES). FRAC'D NIOBRARA/CODELL USING 1000 GALS 15% HCL, 919 BBLS SLICKWATER PAD, 716 BBLS PHASER 22# PAD, 2929 BBLS OF PHASER 22# FLUID SYSTEM, 334,880 LBS OF 30/50 WHITE SAND AND 16,000 LBS OF SB EXCEL 20/40 RESIN COATED PROPPANT.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 07/01/2010 Hours: 24 Bbls oil: 45 Mcf Gas: 102 Bbls H2O: 0  
Calculated 24 hour rate: Bbls oil: 45 Mcf Gas: 102 Bbls H2O: 0 GOR: 2267  
Test Method: FLOWING Casing PSI: 1566 Tubing PSI: 1089 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1313 API Gravity Oil: 48  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6766 Tbg setting date: 06/08/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 8/9/2010

Email LROBBINS@PETD.COM  
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 11/24/2010

**Attachment Check List**

Att Doc Num	Name
2511680	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)