

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400108254

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 28600 4. Contact Name: Beatrice Sabala
2. Name of Operator: EXXON MOBIL CORPORATION Phone: (281) 654-2685
3. Address: P O BOX 4358 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11422-00 6. County: RIO BLANCO
7. Well Name: FREEDOM UNIT Well Number: 197-33B9
8. Location: QtrQtr: SWNE Section: 33 Township: 1S Range: 97W Meridian: 6
Footage at surface: Distance: 2411 feet Direction: FNL Distance: 1411 feet Direction: FEL
As Drilled Latitude: 39.921322 As Drilled Longitude: -108.282561

GPS Data:

Data of Measurement: 09/07/2010 PDOP Reading: 1.3 GPS Instrument Operator's Name: D Petty

** If directional footage

at Top of Prod. Zone Distance: 2418 feet Direction: FNL Distance: 2510 feet Direction: FEL
Sec: 33 Twp: 1S Rng: 97W
at Bottom Hole Distance: 2548 feet Direction: FNL Distance: 2444 feet Direction: FEL
Sec: 33 Twp: 1S Rng: 97W

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: COC60722

12. Spud Date: (when the 1st bit hit the dirt) 04/09/2010 13. Date TD: 08/01/2010 14. Date Casing Set or D&A: 08/04/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 12300 TVD 12173 17 Plug Back Total Depth MD 12200 TVD 1207318. Elevations GR 6446 KB 6476

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gasview, Radial Analysis Bond Log, Reservoir Performance Monitor, Mud Logs, Directional Survey

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	75.00	120	96	0	120	CALC
SURF	14+3/4	10+3/4	45.50	3,940	1,140	1,300	3,950	CALC
1ST	8+3/4	4+1/2	15.10	12,290	2,900	4,150	12,300	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,300	952	0	1,300

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Beatrice Sabala

Title: Technical Assistant

Date: _____

Email: beatrice.sabala@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400108275	

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)