

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400111339

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-20751-00 6. County: WELD
7. Well Name: CANNON Well Number: 3-3A
8. Location: QtrQtr: NENW Section: 3 Township: 2N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 10/25/2010 Date of First Production this formation: 12/18/2002

Perforations Top: 7870 Bottom: 7940 No. Holes: 112 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Set sand plug @ 7700'.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND temporarily abandoned for NB-CD recomple.

Date formation Abandoned: 10/25/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7700 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/15/2010 Date of First Production this formation: 11/18/2010

Perforations Top: 7150 Bottom: 7440 No. Holes: 110 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR Perf 7150-7282 Holes 56 Size 0.42 CODL Perf 7422-7440 Holes 54 Size 0.38
Frac NBRR w/ 250 gal 15% HCl & 234,971 gal SW & 200,250# 40/70 sand & 4,000# SB Excel.
Frac CODL w/ 203,368 gal SW & 150,460# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/21/2010 Hours: 24 Bbls oil: 84 Mcf Gas: 253 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 84 Mcf Gas: 253 Bbls H2O: 0 GOR: 3012

Test Method: FLOWING Casing PSI: 2550 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1174 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)