

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400107240

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion1. OGCC Operator Number: 665714. Contact Name: Joan Proulx2. Name of Operator: OXY USA WTP LPPhone: (970) 263.36413. Address: P O BOX 27757Fax: (970) 263.3694City: HOUSTON State: TX Zip: 772275. API Number 05-045-16964-006. County: GARFIELD7. Well Name: CASCADE CREEKWell Number: 697-16-09A8. Location: QtrQtr: SWSW Section: 9 Township: 6S Range: 97W Meridian: 6Footage at surface: Distance: 124 feet Direction: FSL Distance: 265 feet Direction: FWL

As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____

Sec: _____ Twp: _____ Rng: _____

at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: GRAND VALLEY10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 06/11/2010 13. Date TD: 07/06/2010 14. Date Casing Set or D&A: 07/07/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8812 TVD 8690 17 Plug Back Total Depth MD 8756 TVD 863418. Elevations GR 8393 KB 8423

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL-VDL/GR-CCL
RST/Inelastic Capture/GR-CCL
RST/Sigma Mode Fixed Beam/GR-CCL
Processsed Data DSI (Cased Hole)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	90	4	0	90	CALC
SURF	14+3/4	9+5/8	36	2,705	1,089	0	2,705	CALC
1ST	8+3/4	4+1/2	11.6	8,746	1,740	2,300	8,746	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF		47	0	2,705

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	4,601	6,095	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,095	8,315	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,315	8,674	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,674		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400107531	LAS-
400107532	LAS-
400107534	LAS-
400107536	LAS-
400107537	CEMENT JOB SUMMARY
400107538	DIRECTIONAL SURVEY

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)