

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400082171

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: P O BOX 250 Fax: (970) 332-3587
City: WRAY State: CO Zip: 80758

5. API Number 05-125-11882-00 6. County: YUMA
7. Well Name: White Well Number: 44-03 1S46W
8. Location: QtrQtr: Lot 16 Section: 3 Township: 1S Range: 46W Meridian: 6
Footage at surface: Distance: 888 feet Direction: FSL Distance: 640 feet Direction: FEL
As Drilled Latitude: 39.992132 As Drilled Longitude: -102.506892

GPS Data:

Data of Measurement: 08/11/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Bob McCormick

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: YODEL 10. Field Number: 98640

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/26/2010 13. Date TD: 07/30/2010 14. Date Casing Set or D&A: 07/31/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2607 TVD _____ 17 Plug Back Total Depth MD 2552 TVD _____18. Elevations GR 3991 KB 4003

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray, Compensated Density Compensated Neutron Dual Induction, Dual Induction Guard Log Gamma Ray, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	9+7/8	7	20	341	87	0	341	CALC
1ST	6+1/4	4+1/2	10.5	2,594	179	0	2,594	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,242		<input type="checkbox"/>	<input type="checkbox"/>	Log Tops
NIOBRARA	2,305	2,355	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 8/20/2010 Email: ldavis@augustusenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 11/23/2010

Attachment Check List

Att Doc Num	Name
400082171	FORM 5 SUBMITTED
400082179	CEMENT JOB SUMMARY
400082180	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	Requested digital CBL log	11/3/2010 12:00:42 PM

Total: 1 comment(s)