

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2555599

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-21706-00 6. County: WELD  
7. Well Name: HOSHIKO B Well Number: 35-23  
8. Location: QtrQtr: CSE Section: 35 Township: 5N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/18/2010</u>	Date of First Production this formation: <u>03/29/2010</u>
Perforations Top: <u>6743</u> Bottom: <u>6755</u>	No. Holes: <u>48</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>RE-FRAC'D CODELL W/ 133,282 GALS OF SLICK WATER AND VISTAR WITH 243,400#S OF OTTAWA SAND.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>03/31/2010</u> Hours: <u>24</u> Bbls oil: <u>9</u> Mcf Gas: <u>168</u> Bbls H2O: <u>4</u>	
Calculated 24 hour rate:	Bbls oil: <u>9</u> Mcf Gas: <u>168</u> Bbls H2O: <u>4</u> GOR: <u>18666</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>540</u> Tubing PSI: <u>200</u> Choke Size: <u>14/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1323</u> API Gravity Oil: <u>52</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6726</u> Tbg setting date: <u>02/04/2010</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANDREA RAWSON  
Title: REGULATORY SPECIALIST Date: 6/7/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved:

COGCC Approved: David G. Neslin Director of COGCC Date: 11/23/2010

**Attachment Check List**

Att Doc Num	Name
2555599	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)