

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2555597

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: ANDREA RAWSON
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-17994-00
6. County: WELD
7. Well Name: KORI Well Number: J 19-10
8. Location: QtrQtr: NWSE Section: 19 Township: 5N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>02/19/2010</u>	Date of First Production this formation: <u>03/29/2010</u>
Perforations Top: <u>7507</u> Bottom: <u>7524</u>	No. Holes: <u>69</u> Hole size: <u></u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>TRI-FRAC'D CODELL W/ 128,730 GALS OF VISTAR WITH 243,275#S OTTAWA SAND.</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>04/09/2010</u> Hours: <u>24</u> Bbls oil: <u>3</u> Mcf Gas: <u>101</u> Bbls H2O: <u>3</u>	
Calculated 24 hour rate:	Bbls oil: <u>3</u> Mcf Gas: <u>101</u> Bbls H2O: <u>3</u> GOR: <u>33666</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>280</u> Tubing PSI: <u>270</u> Choke Size: <u>48/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1263</u> API Gravity Oil: <u>63</u>	
Tubing Size: <u>2 + 1/16</u> Tubing Setting Depth: <u>7492</u> Tbg setting date: <u>02/23/2010</u> Packer Depth: <u></u>	
Reason for Non-Production: <u></u>	
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANDREA RAWSON
Title: REGULATORY SPECIALIST Date: 6/7/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved:

COGCC Approved: _____

David G. Neslin
Director of COGCC

Date: 11/23/2010

Attachment Check List

Att Doc Num	Name
2555597	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)