

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-56
4. Contact Name: Heather Mitchell
Phone: (720) 876-3070
Fax: (720) 876-4070

5. API Number 05-045-19110-00
6. County: GARFIELD
7. Well Name: Story Gulch Unit
Well Number: 8505A-25 F25496
8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 10/01/2010 Date of First Production this formation: 11/09/2010
Perforations Top: 8610 Bottom: 12168 No. Holes: 330 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:
Stages 1-11 treated with a total of: 80,507 bbls of Slickwater, 406,512 lbs 20-40 Sand, 126,683 lbs 30-50 Sand.

This formation is commingled with another formation: Yes No

Test Information:
Date: 11/13/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 3055 Bbls H2O: 2243
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 3055 Bbls H2O: 2243 GOR: _____
Test Method: FLOWING Casing PSI: 3182 Tubing PSI: 1325 Choke Size: 38/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: _____
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10650 Tbg setting date: 10/27/2010 Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Analyst

Date: _____

Email: heather.mitchell@encana.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name
400110200	WELLBORE DIAGRAM

Total Attach: 1 Files