

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400110166

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Heather Mitchell
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3010
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4070
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-19110-00 6. County: GARFIELD
7. Well Name: Story Gulch Unit Well Number: 8505A-25 F25496
8. Location: QtrQtr: SEnw Section: 25 Township: 4S Range: 96W Meridian: 6
Footage at surface: Direction: FNL Distance: 2317 Direction: FWL Distance: 1866
As Drilled Latitude: 39.674207 As Drilled Longitude: -108.119908

GPS Data:

Data of Measurement: 03/08/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: Brian Baker

** If directional footage

at Top of Prod. Zone Distance: 1544 Direction: FNL Distance: 711 Direction: FWL
Sec: 25 Twp: 4S Rng: 96W
at Bottom Hole Distance: 1561 Direction: FNL Distance: 700 Direction: FWL
Sec: 25 Twp: 4S Rng: 96W

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number: COC61136

12. Spud Date: (when the 1st bit hit the dirt) 04/05/2010 13. Date TD: 06/18/2010 14. Date Casing Set or D&A: 06/20/2010

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 12360 TVD 12238 17 Plug Back Total Depth MD 12309 TVD 1218718. Elevations GR 8298 KB 8320

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RST and isolation scanner

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	30	20	53	120	207	0	120	CALC
SURF	14+3/4	9+5/8	36	3,021	1,108	0	1,108	CALC
2ND	8+3/4	4+1/2	12	12,337	1,774	1,407	12,337	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,326	12,275	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12,276	12,360	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

TOG: 8743

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Analyst

Date: _____

Email: heather.mitchell@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400110186	CEMENT JOB SUMMARY
400110187	DIRECTIONAL SURVEY
400110190	LAS-NEUTRON
400110192	PDS-CEMENT BOND

Total Attach: 4 Files