



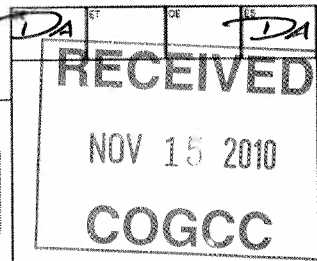
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FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: DeAnne Spector	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5826	
3. Address: 370 17TH ST, STE 1700	Fax: 720-876-6060	
City: DENVER State: CO Zip: 80202		
5. API Number: 05-045-19511	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Twin Creek	7. Well/Facility Number: 1-9C1 (O1EB)	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE Sec. 1, T7S-R92W 6th PM		Surface Eqpmt Diagram
9. County: GARFIELD	10. Field Name: MAMM CREEK	Technical Info Page X
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 11/16/2010	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DeAnne Spector Date: 11/15/10 Email: deanne.spector@enCana.com
Print Name: DeAnne Spector Title: Regulatory Analyst

COGCC Approved: David And Title: PE II Date: 11/15/2010

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
NOV 15 2010
COGCC

1. Operator Number:	100185	API Number:	05-045-19511
2. Name of Operator:	ENCANA OIL & GAS (USA) INC.		
3. Well Name:	Twin Creek	Well Number:	I-9C1 (OIEB)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec. 1, T7S-R92W 6th PM		

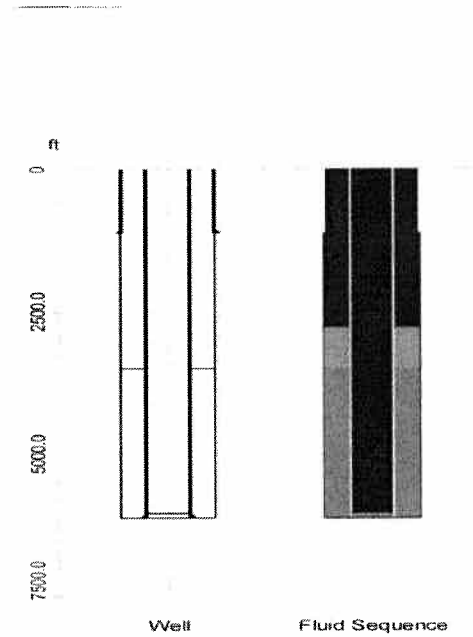
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5 DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana intends to change the permitted cement job from a one stage, two slurry cementing procedure with a TOC at 3,692' to a two stage design. The two stage design will pump 13 ppg tail slurry throughout the entire annulus. We will have a designed TOC of 673', which is 500' inside the casing shoe. The stage tool will be set at approximately 3,300' in the production casing string.

We also will perform a cement temperature log from the DV tool to surface, as that is as far as we can possibly log after a two stage cementing operation.

Attached is the applicable well bore diagram and cement volumes.



IMPORTANT:
The well data shown on this page is based on information available when this treatment program was prepared. This data must be confirmed on location with the wellsite supervisor prior to the treatment. Any changes in the well data need to be reviewed for their impact on the treatment design.

Fluid Placement			
Fluid Name	Volume bbl	Density lb/gal	Top of Fluid ft
MUDPUSH II	50.0	12.50	2796.9
13.0# Stage 1 Cement	188.8	13.00	3500.0
Water	94.1	8.32	0.0

WELL DATA Stage 1

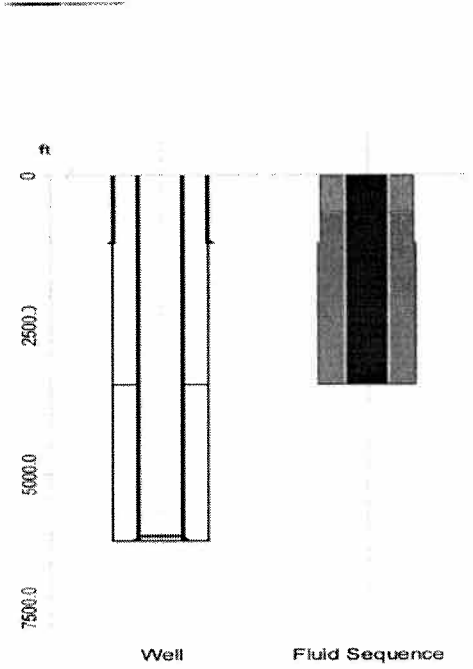
Well Data	
Job Type :	Multistage Cementing
Total Depth (Measured) :	6137.0 ft
True Vertical Depth (TVD) :	5906.0 ft
BHST (Tubular Bottom Static Temperature) :	165 degF
BHCT (Tubular Bottom Circulating Temperature) :	118 degF

Open Hole		
Mean Diameter without Excess	Bottom Depth	Annular Excess
8.750 in	6137.0 ft	30.0 %

Previous Casing					
OD	Weight	Grade	Thread	Inner Capacity	Bottom Depth
9 5/8 in	36.0 lb/ft	K-55	LTC	0.43 ft3/ft	1139.0 ft

Casing					
OD	Weight	Grade	Thread	Inner Capacity	Bottom Depth
4 1/2 in	11.6 lb/ft	N-80	LTC	0.09 ft3/ft	6137.0 ft

Annular Capacity (without Excess) : Casing Bottom / Open Hole : 0.31 ft3/ft
Annular Capacity (without Excess) : Previous Casing Bottom / Casing : 0.32 ft3/ft



IMPORTANT:
The well data shown on this page is based on information available when this treatment program was prepared. This data must be confirmed on location with the wellsite supervisor prior to the treatment. Any changes in the well data need to be reviewed for their impact on the treatment design.

Fluid Placement			
Fluid Name	Volume bbl	Density lb/gal	Top of Fluid ft
MUDPUSH II	50.0	12.50	0.0
13.0# Stage 2 Cement	196.7	13.00	639.0
Water	54.4	8.32	0.0

WELL DATA Stage 2

Well Data	
Job Type :	Multistage Cementing
Total Depth (Measured) :	6137.0 ft
True Vertical Depth (TVD) :	5906.0 ft
BHST (Tubular Bottom Static Temperature) :	127 degF
BHCT (Tubular Bottom Circulating Temperature) :	118 degF

Open Hole		
Mean Diameter without Excess	Bottom Depth	Annular Excess
8.750 in	6137.0 ft	30.0 %

Stage Collar	
Measured Depth :	3500.0 ft

Previous Casing					
OD	Weight	Grade	Thread	Inner Capacity	Bottom Depth
9 5/8 in	36.0 lb/ft	K-55	LTC	0.43 ft3/ft	1139.0 ft

Casing					
OD	Weight	Grade	Thread	Inner Capacity	Bottom Depth
4 1/2 in	11.6 lb/ft	N-80	LTC	0.09 ft3/ft	6137.0 ft

Annular Capacity (without Excess) : Previous Casing Bottom / Casing : 0.32 ft3/ft