

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400092926
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8268
Email: Greg.J.Davis@Williams.com

7. Well Name: Clough Well Number: RWF 313-14

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8715

WELL LOCATION INFORMATION

10. QtrQtr: Lot 6 Sec: 14 Twp: 6S Rng: 94W Meridian: 6
Latitude: 39.527414 Longitude: -107.856739

Footage at Surface: _____ FNL/FSL _____ FEL/FWL _____
1868 FNL 2335 FWL

11. Field Name: Rulison Field Number: 75400

12. Ground Elevation: 5493 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 06/23/2010 PDOP Reading: 1.8 Instrument Operator's Name: J. Kirkpatrick

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1837 FSL 1190 FWL 1837 FSL 1190 FWL
 Sec: 14 Twp: 6S Rng: 94W Sec: 14 Twp: 6S Rng: 94W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1700 ft

18. Distance to nearest property line: 1918 ft 19. Distance to nearest well permitted/completed in the same formation: 315 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	139-60	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: COC2799
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond
 24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 See Attached
 25. Distance to Nearest Mineral Lease Line: 1190 ft 26. Total Acres in Lease: 1595

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.
 28. Will salt sections be encountered during drilling? Yes No
 29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No
 30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**
 31. Mud disposal: Offsite Onsite
 Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation
 Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48#	45	25	45	0
SURF	13+1/2	9+5/8	32.3#	2,257	788	2,257	0
1ST	7+7/8	4+1/2	11.6#	8,715	656	8,715	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None
 33. Comments Closed Loop. Cement 200' above uppermost mvr d sand. See Williams Master APD, Version 11/1/09.

34. Location ID: 335853
 35. Is this application in a Comprehensive Drilling Plan ? Yes No
 36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No
 I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Greg Davis
 Title: Supervisor Permits Date: 10/13/2010 Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 11/18/2010

API NUMBER: **05 045 20146 00** Permit Number: _____ Expiration Date: 11/17/2012
CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1.COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- 2.GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE
- 3.PRODUCTION CASING CEMENT TOP VERIFICATION BY CBL REQUIRED.
- 4.THE PROPSOED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WIHIN 1 MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR THE ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 175 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
400092926	FORM 2 SUBMITTED	LF@2602268 400092926
400092984	LEGAL/LEASE DESCRIPTION	LF@2602269 400092984
400093264	WELL LOCATION PLAT	LF@2602270 400093264
400093266	DEVIATED DRILLING PLAN	LF@2602271 400093266
400093269	TOPO MAP	LF@2602272 400093269
400099197	SURFACE AGRMT/SURETY	LF@2602273 400099197
400100234	FED. DRILLING PERMIT	LF@2602274 400100234

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed distance to surface feature to 1,700'	11/5/2010 8:46:05 AM
Permit	Qtr/Qtr corrected to Lot 6 with Opr-Greg's permission. sf	10/14/2010 1:43:20 PM

Total: 2 comment(s)

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