

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400109837

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-17274-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>CHEVRON</u>	Well Number: <u>6-7D</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>6</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/13/2010 Date of First Production this formation: 11/13/2010
Perforations Top: 7839 Bottom: 9867 No. Holes: 182 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole:

Initial 7 stage perf & frac completed using 821,248 lbs 30/50 white sand, 39,523 bbls slickwater fluid and 3500 gal. 7.5% acid.
Stage 1 - 9,644'-9,867' @ 2 SPF (22 holes total) with 102,733 lbs 30/50 white sand and 4,924 bbls slickwater fluid. Led with 500 gal. 7.5% acid.
Stage 2 - 9,405'-9,602' @ 2 SPF (24 holes total) with 111,598 lbs 30/50 white sand and 4,736 bbls slickwater fluid. Led with 500 gal. 7.5% acid.
Stage 3 - 9,153'-9,349' @ 2 SPF (30 holes total) with 153,671 lbs 30/50 white sand and 7,594 bbls slickwater fluid. Led with 500 gal. 7.5% acid.
Stage 4 - 8,602'-8,834' @ 2 SPF (24 holes total) with 96,369 lbs 30/50 white sand and 4,628 bbls slickwater fluid. Led with 500 gal. 7.5% acid.
Stage 5 - 8,392'-8,569' @ 2 SPF (16 holes total) with 57,959 lbs 30/50 white sand and 3,094 bbls slickwater fluid. Led with 500 gal. 7.5% acid.
Stage 6 - 8,073'-8,299' @ 2 SPF (34 holes total) with 153,368 lbs 30/50 white sand and 7,634 bbls slickwater fluid. Led with 500 gal. 7.5% acid.
Stage 7 - 7,839'-8,017' @ 2 SPF (32 holes total) with 145,550 lbs 30/50 white sand and 6,913 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/16/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 5270 Bbls H2O: 31
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 5270 Bbls H2O: 31 GOR: _____
Test Method: Flowing Casing PSI: 2100 Tubing PSI: _____ Choke Size: 14/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kallasandra M. Moran
Title: Permit Agent Date: _____ Email kmoran@bry-consultant.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400109868	OPERATIONS SUMMARY	Chevron 6-7D - Daily Ops.pdf
400109869	WELLBORE DIAGRAM	Chevron 6-7D - WBD.pdf

Total Attach: 2 Files

