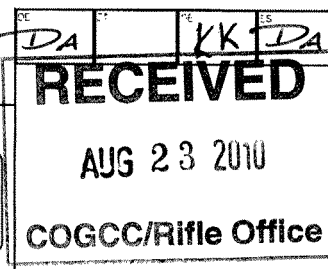


State of Colorado
Oil and Gas Conservation Comm.

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202	Fax: (303) 629-8272	
5. API Number 05-045-19570-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: CDOW	7. Well/Facility Number: KP 433-23	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW 23-T6S-91W		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR 219 C
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No NO
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 08/23/10	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Vent Bradenhead Gas	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 8/23/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: Kevin King Title: EIT III Date: OCT 21 2010
CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the production casing - surface casing annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of Kevin King

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

AUG 23 2010

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-19570-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: CDOW Well/Facility Number: KP 433-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Section 23-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

History

Williams spud this well on 8/06/10. The drilling rig is still on the pad and completions have yet to begin. A temperature survey was run on 8/17/10 and a CBL Defferal Request was submitted to COGCC 8/23/10 with an estimated TOC of 2360'. Bradenhead reached 150 psi 76 hours after bumping the plug, it was then vented to a temporary tank. Approximately 1 gallon of mud flows from the bradenhead each time it is blown down.

Well Information

Sfc Csg 1203'
TD 7812'
Prod Csg 7785'
Est Prod TOC at 2360' (Temp Survey)
PBTD 7741'
Perfs - None: Completions have yet to begin.
Tbg landing depth None