



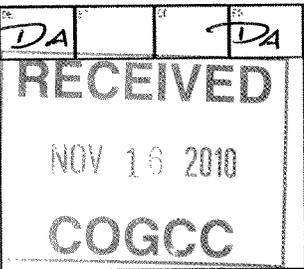
02054685

FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
City: Denver State: CO Zip 80202
5. API Number 05-045-19570-00 OGCC Facility ID Number
6. Well/Facility Name: CDOW 7. Well/Facility Number KP 433-23
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 12/01/10
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Remediate bradenhead pressure for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 11/16/10 Email: Angela.Neifert@Williams.com
Print Name: Angela Neifert Title: Permit Technician

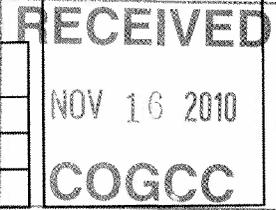
COGCC Approved: David Anderson Title PE II Date: 11/17/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-19570-00
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
 3. Well/Facility Name: CDOW Well/Facility Number: KP 433-23
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Purp Remediate bradenhead pressure

Well Information:

API Num: 05-045-19570
 Production: 4-1/2" 11.6# E-80
 Shoe Dep 7,760 ft
 Surface C 1,203 ft
 Tubing: 2 3/8" N-80 at 6,473 ft
 Perforatec 5,462 ft - 7,358 ft
 Top of Me 3,991 ft
 Top of Ca 5,451 ft
 Correlate Baker OH Log - 8/16/2010
 Current Tr 2,780 ft (Baker CBL 9/12/2010)
 Max press 7,000 psi

Well History:

- Williams spud this well on 8/6/2010. Bradenhead reached 150 psi 76 hrs after bumping the plug. It was vented to a tank and bled down with dirty water and sporadic gas.
- Williams submitted Sundry to Vent Bradenhead on 8/23/2010.
- Permission to Complete was given 9/16/2010. The well was completed from 9/17/2010 - 10/12/2010 with no issues. During fracturing operations the shut in bradenhead pressure would reach 110 psi, then begin to fall for the rest of the job. When blown down to the tank after the frac we would see mostly dirty fluid and sporadic gas.
- Bradenhead will currently build to 150 psi in 12 hrs if shut in.
- A gas analysis cannot be taken because of high percentage of fluid.
- Well is currently on production with bradenhead venting to tank sporadically bringing dirty fluid

Proposed Procedure:

- 1 MIRU service unit. POOH w/ 2 3/8" tbg
- 2 RIH w/ wireline and set CBP at 3000 ft.
 Bleed gas from wellbore
 Perforate sqz holes at 2,265 ft (deepest true free pipe)
 Pump injection test
 Set retainer at 2,215 ft
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl Inj test
 Pump 175 sks 16.2 ppg Cement per attached design
 Pump 30 sks 17.0 ppg Neat G Tail Cement
 Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
 Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
 POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Ppressure - Call Parachute if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
 POOH bit and tubing.
 Run CBL from 2,600 ft to surface (Send .pdf and hard copy to Parachute)
 Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Ppressure - Call Parachute if it reaches 150 psi.
- 7 If bradenhead flow is mitigated, proceed as follows:
 RIH w/ bit and 2 3/8" tubing
 Drill out CBP at 3000 ft.
 Clean out rathole
 Return well to production

HALLIBURTON

Cementing Rockies, Grand Junction

LAB RESULTS - Squeeze

Job Information

Request/Slurry	91293/2	Rig Name		Date	July 27th 2010
Submitted By	Jeremy Talarovich	Job Type	Perforation Squeeze	Bulk Plant	Grand Junction
Customer	Williams Companies	Location		Well	KP 513-25

Well Information

Casing/Liner Size	Depth MD	3500 ft	BHST	122 F
Hole Size	Depth TVD	0 ft	BHCT	105 F

Drilling Fluid Information

Mud Company	Type	Density	PV/YP
-------------	------	---------	-------

Cement Information - Squeeze Design

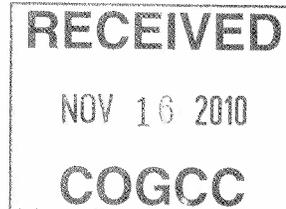
Conc	UOM	Cement/Additive	Sample Type	Sample Date	Lot No.	Cement Properties		
						Slurry Density	16.198	PPG
						Slurry Yield	1.09	FT3
						Water Requirement	4.55	GPS
100.00	% BWOC	Mountain G						
0.30	% BWOC	HALAD-322						
0.30	% BWOC	Econolite (Powder - PB)						
40.39	L/100kg	Fresh Water						
						Water Source	Fresh Water	
						Water Chloride	N/A	ppm

Pilot Test Results Request ID 91293/2

Thickening Time - ON-OFF-ON

Test Temp (°F)	Reached in (min)	Pressure (psi)	30 Bc (hh:min)	50 Bc (hh:min)	70 Bc (hh:min)	100 Bc (hh:min)	Start Bc
105	8	2,630	00:59	01:12	01:16	01:22	25

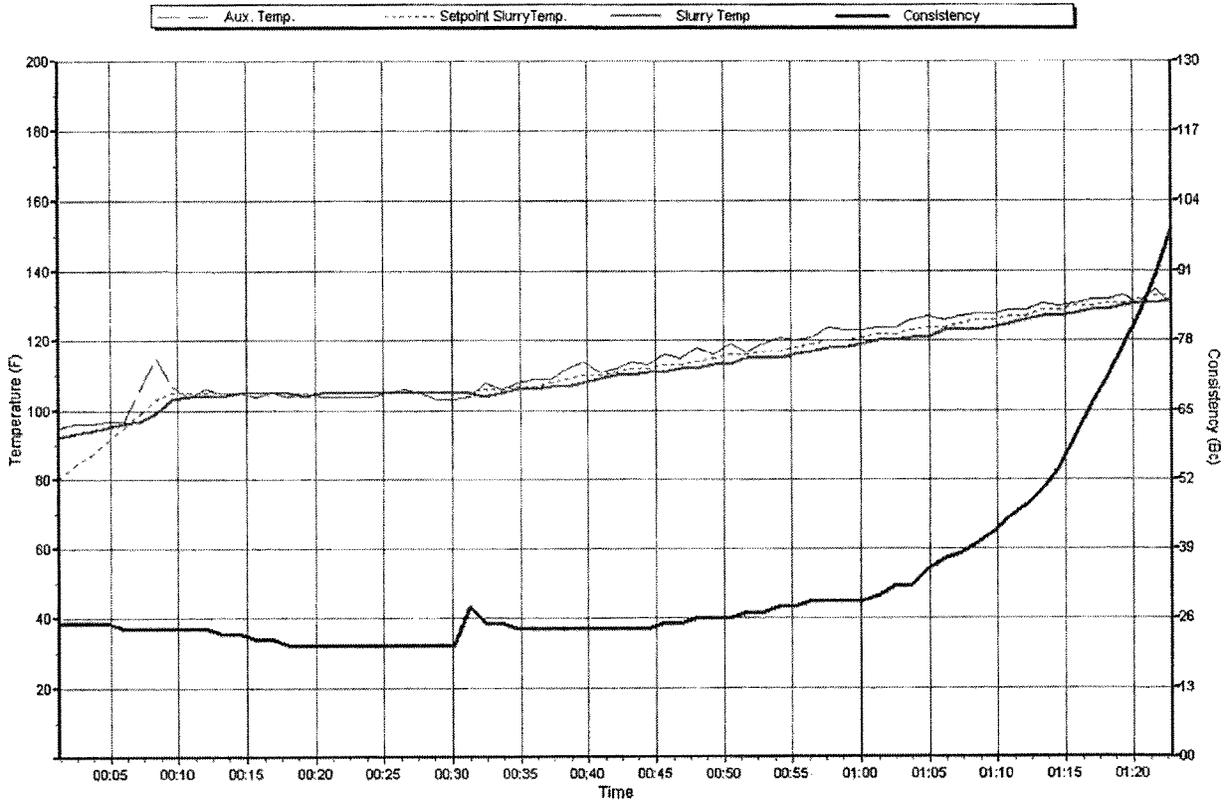
Deflected from 21-33 then settled to 27 after a minute



This report is the property of Halliburton Energy Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the expressed written approval of Halliburton. It may however be used in the course of regular business operations by any person or concern receiving such report from Halliburton. This report is for information purposes only and the content is limited to the sample described. Halliburton makes no warranties, expressed or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.

Halliburton Energy Services
 Fann Instrument Company
 Test Name: G791293-2 #234
 Test Type: PILOT
 Apparatus: HPHT #3
 Comment : SQUEEZE

Consistency 50 Bc Occurred At: 1:12
 Consistency 70 Bc Occurred At: 1:16
 Consistency 100 Bc Occurred At: 1:22



RECEIVED
 NOV 16 2010
 COGCC

This report is the property of Halliburton Energy Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the expressed written approval of Halliburton. It may however be used in the course of regular business operations by any person or concern receiving such report from Halliburton. This report is for information purposes only and the content is limited to the sample described. Halliburton makes no warranties, expressed or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.