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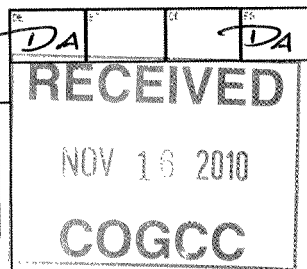


Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Complete the Attachment Checklist	OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398		
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272		
City: Denver State: CO Zip 80202			
5. API Number 05-045-19570-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: CDOW	7. Well/Facility Number KP 433-23	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM		Surface Eqpm Diagram	
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page	
11. Federal, Indian or State Lease Number:		Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 12/01/10	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remediate bradenhead pressure	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert

Date: 11/16/10 Email: Angela.Neifert@Williams.com

Print Name: Angela Neifert

Title: Permit Technician

COGCC Approved: David And

Title PE II

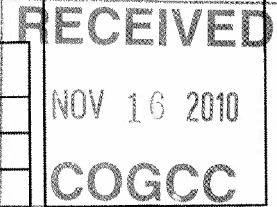
Date: 11/17/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-19570-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: CDOW Well/Facility Number: KP 433-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 23-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Purp Remediate bradenhead pressure

Well Information:

API Numt 05-045-19570
Production 4-1/2" 11.6# E-80
Shoe Dep 7,760 ft
Surface C 1,203 ft
Tubing: 2 3/8" N-80 at 6,473 ft
Perforatec 5,462 ft - 7,358 ft
Top of Me 3,991 ft
Top of Ga 5,451 ft
Correlate Baker OH Log - 8/16/2010
Current Tr 2,780 ft (Baker CBL 9/12/2010)
Max press 7,000 psi

Well History:

- Williams spud this well on 8/6/2010. Bradenhead reached 150 psi 76 hrs after bumping the plug. It was vented to a tank and bled down with dirty water and sporadic gas.
- Williams submitted Sundry to Vent Bradenhead on 8/23/2010.
- Permission to Complete was given 9/16/2010. The well was completed from 9/17/2010 - 10/12/2010 with no issues. During fracturing operations the shut in bradenhead pressure would reach 110 psi, then begin to fall for the rest of the job. When blown down to the tank after the frac we would see mostly dirty fluid and sporadic gas.
- Bradenhead will currently build to 150 psi in 12 hrs if shut in.
- A gas analysis cannot be taken because of high percentage of fluid.
- Well is currently on production with bradenhead venting to tank sporadically bringing dirty fluid

Proposed Procedure:

- 1 MIRU service unit. POOH w/ 2 3/8" tbg
- 2 RIH w/ wireline and set CBP at 3000 ft.
Bleed gas from wellbore
Perforate sqz holes at 2,265 ft (deepest true free pipe)
Pump injection test
Set retainer at 2,215 ft
- 3 MIRU HES Cement Crew. Sting into retainer and pump 20 bbl inj test
Pump 175 sks 16.2 ppg Cement per attached design
Pump 30 sks 17.0 ppg Neat G Tail Cement
Displace to within 0.5 bbls of EOT
- 4 Sting out of retainer, pump 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Ppressure - Call Parachute if it reaches 150 psi.
- 6 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement
POOH bit and tubing.
Run CBL from 2,600 ft to surface (Send .pdf and hard copy to Parachute)
Pressure Test Squeeze Holes to 1,000 psi
Monitor Bradenhead Ppressure - Call Parachute if it reaches 150 psi.
- 7 If bradenhead flow is mitigated, proceed as follows:
RIH w/ bit and 2 3/8" tubing
Drill out CBP at 3000 ft.
Clean out rathole
Return well to production

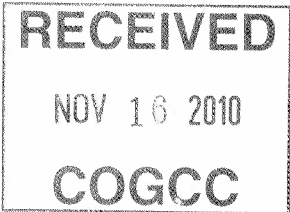
Job Information					
Request/Slurry	91293/2	Rig Name		Date	July 27th 2010
Submitted By	Jeremy Talarovich	Job Type	Perforation Squeeze	Bulk Plant	Grand Junction
Customer	Williams Companies	Location		Well	KP 513-25

Well Information					
Casing/Liner Size		Depth MD	3500 ft	BHST	122 F
Hole Size		Depth TVD	0 ft	BHCT	105 F

Drilling Fluid Information			
Mud Company	Type	Density	PV/YP

Cement Information - Squeeze Design							
Conc	UOM	Cement/Additive	Sample Type	Sample Date	Lot No.	Cement Properties	
						Slurry Density	16.198 PPG
						Slurry Yield	1.09 FT3
						Water Requirement	4.55 GPS
100.00	% BWOC	Mountain G					
0.30	% BWOC	HALAD-322					
0.30	% BWOC	Econolite (Powder - PB)					
40.39	L/100kg	Fresh Water					
						Water Source	Fresh Water
						Water Chloride	N/A ppm

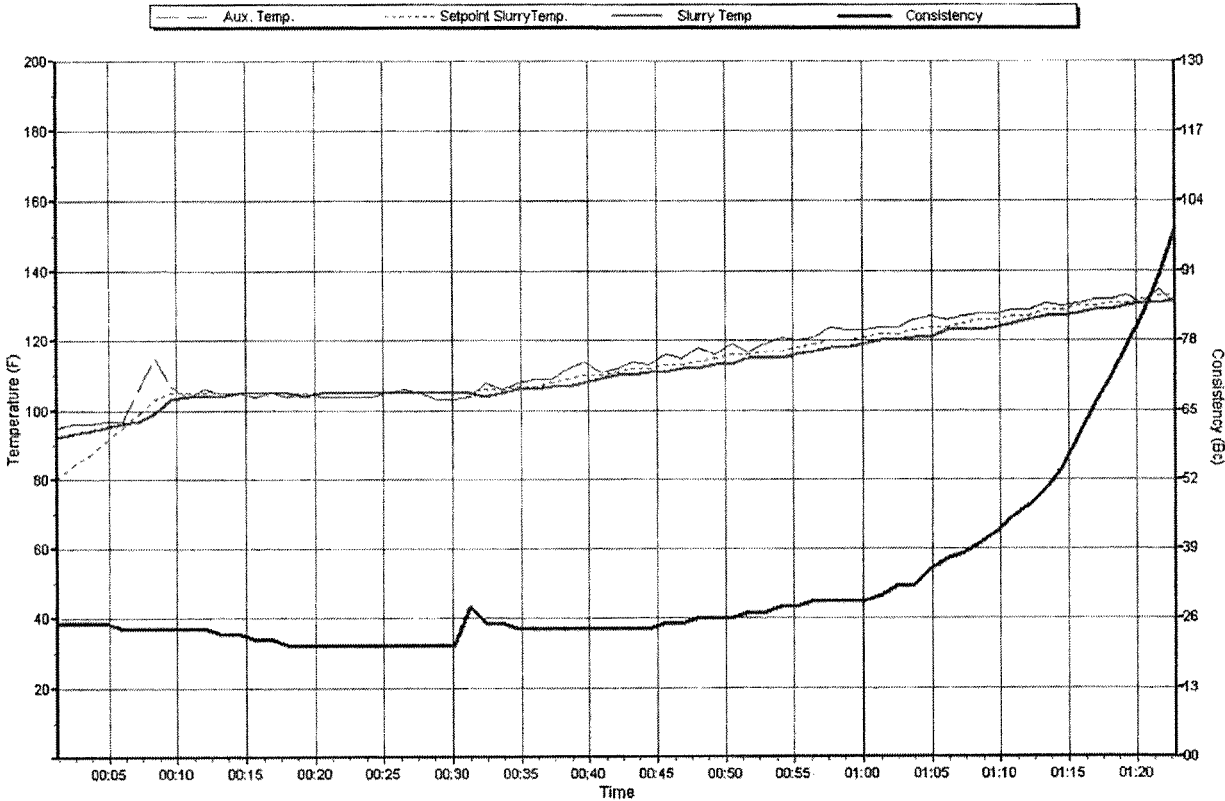
Pilot Test Results Request ID 91293/2							
Thickening Time - ON-OFF-ON							
Test Temp (°F)	Reached in (min)	Pressure (psi)	30 Bc (hh:min)	50 Bc (hh:min)	70 Bc (hh:min)	100 Bc (hh:min)	Start Bc
105	8	2,630	00:59	01:12	01:16	01:22	25
Deflected from 21-33 then settled to 27 after a minute							



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Halliburton Energy Services
Fann Instrument Company
Test Name: G791293-2 #234
Test Type: PILOT
Apparatus: HPHT #3
Comment : SQUEEZE

Consistency 50 Bc Occurred At: 1:12
Consistency 70 Bc Occurred At: 1:16
Consistency 100 Bc Occurred At: 1:22



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NOV 16 2010
COGCC

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