

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400109420

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30857-00 6. County: WELD
7. Well Name: RASMUSSEN Well Number: 16-29
8. Location: QtrQtr: SWSE Section: 29 Township: 2N Range: 68W Meridian: 6
Footage at surface: Direction: FSL Distance: 697 Direction: FEL Distance: 1963
As Drilled Latitude: 40.104243 As Drilled Longitude: -105.024735

GPS Data:

Data of Measurement: 06/15/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 773 Direction: FSL Distance: 710 Direction: FEL
Sec: 29 Twp: 2N Rng: 68W
at Bottom Hole Distance: 746 Direction: FSL Distance: 699 Direction: FEL
Sec: 29 Twp: 2N Rng: 68W

9. Field Name: SPINDLE 10. Field Number: 77900
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/12/2010 13. Date TD: 05/17/2010 14. Date Casing Set or D&A: 05/18/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8530 TVD 8394 17 Plug Back Total Depth MD 8482 TVD 834618. Elevations GR 4935 KB 4950

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

P/E AILC-CNLD-ML, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	863	600	863	0	CALC
1ST	7+7/8	4+1/2	11.6#	8,520	240	8,520	7,006	CBL
S.C. 1.1	7+7/8	4+1/2	11.6#	8,520	615	5,694	3,000	CBL

ADDITIONAL CEMENT

Cement work date: 05/18/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,671	240	7,006	8,520
DV TOOL	S.C. 1.1	5,671	615	3,000	5,694

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,496		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,414		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,674		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,696		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,124		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	8,298		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400109428	DIRECTIONAL SURVEY	Anadarko Rasmussen 16-29 Final Survey Plot & Report.pdf
400109429	CEMENT JOB SUMMARY	Cmt Tkt.pdf

Total Attach: 2 Files