

FORM 5A Rev 02/08	<div style="display: flex; justify-content: space-between;"><div>State of Colorado Oil and Gas Conservation Commission</div><div style="text-align: right;"><div style="display: flex; justify-content: space-between; font-size: 8px;"><div>DE</div><div>ET</div><div>OE</div><div>ES</div></div><div style="border: 1px solid black; padding: 2px; margin-top: 5px;">Document Number: 400109404</div></div></div>	
	<div style="display: flex; justify-content: space-between;"><div>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109</div><div style="text-align: right;"></div></div>	
	COMPLETED INTERVAL REPORT	

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Justin Garrett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4449</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-31184-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>KOHLHOFF USX AB</u>	Well Number: <u>17-04P</u>
8. Location: QtrQtr: <u>NWNW</u> Section: <u>17</u> Township: <u>7N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>09/08/2010</u> Date of First Production this formation: <u>10/15/2010</u>	
Perforations Top: <u>6912</u> Bottom: <u>7210</u> No. Holes: <u>84</u> Hole size: _____	
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
<div>Codell & Niobrara are commingled Codell 7200'-7210', 40 holes, .41" Frac'd Codell w/132300 gals Silverstim, Acid, and Slick Water with 271010 lbs Ottawa sand Niobrara 6912'-6924', 48 holes, .73" Frac'd Niobrara w/184216 gals Silverstim and Slick Water with 250280 lbs Ottawa sand</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>10/17/2010</u> Hours: <u>24</u> Bbls oil: <u>25</u> Mcf Gas: <u>0</u> Bbls H2O: <u>61</u>	
Calculated 24 hour rate: _____ Bbls oil: <u>25</u> Mcf Gas: <u>0</u> Bbls H2O: <u>61</u> GOR: <u>8</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>230</u> Tubing PSI: <u>230</u> Choke Size: <u>48/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7254</u> Tbg setting date: <u>09/28/2010</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email: JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____