

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31130-00 6. County: WELD
7. Well Name: BERNHARDT STATE Well Number: 29-36
8. Location: QtrQtr: NENW Section: 36 Township: 5N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/14/2010 Date of First Production this formation: 11/05/2010
Perforations Top: 7954 Bottom: 7978 No. Holes: 72 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac J Sand w/ 139,545 gal SW w/ 115,180# 40/70 & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/14/2010 Hours: 24 Bbls oil: 16 Mcf Gas: 291 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 16 Mcf Gas: 291 Bbls H2O: 0 GOR: 18188
Test Method: Flowing Casing PSI: 2900 Tubing PSI: Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1267 API Gravity Oil: 57
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

